

**CITY OF WILSON
ELECTRIC RESALE RATE
SCHEDULE AR-TS-4**

I. AVAILABILITY:

Service under this rate schedule is available to all Customers of the City of Wilson (City) for the supply of all requirements bulk power for use and resale from existing facilities of adequate type and service.

This schedule is applicable to all electric service of a type delivered at one point through one metering installation.

The type of service to which this schedule is applicable is alternating current, 60 hertz, 7,200/12,470 volts or 13,200/23,000 volts nominal.

Customers are required to enter into a separate agreement covering service under this schedule.

II. ALL REQUIREMENTS MONTHLY RATE:

Demand Charges:	For kW Demand
Bulk Power Supply Cost	To follow the NCEMPA Full Requirement demand cost*
Energy Charge:	For kWh Consumption
Bulk Power Supply Cost	To follow the NCEMPA Full Requirement energy cost*

*The wholesale rate to the town will follow the latest North Carolina Eastern Municipal Power Agency (NCEMPA) Full Requirement (FR) rate.

III. DETERMINATION OF DEMAND ENERGY:

A. Determination of Demand

The kW of demand billed for each delivery point shall be: the average kW measured in the 60-minute interval during the current billing month, which is coincidental with the Duke Energy Progress monthly peak hourly demand. Furthermore, if City of Wilson receives an additional charge on any monthly wholesale power bill that identifies a charge directly attributed to any customer on this rate schedule, that charge will be billed to the customer on the next retail bill, not including any service charge, plus any applicable sales tax.

B. Determination of KVAR Demand

The maximum KVAR of reactive demand for each delivery point shall be the highest average KVAR measured in any 60-minute interval during the current billing month.

C. Metering Equipment

The City of Wilson will install the necessary metering equipment to determine the Customer's electrical demand and kWh during each hour of the month for an accurate indication of the Customer's electrical usage.

IV. SURCHARGE:

A. Delivery Surcharge

A monthly surcharge of \$0.066 per kW of billing demand has been included in the above rates and charges.

B. Excess KVAR Surcharge

When the power factor in the current billing months is less than 85%, the monthly bill will be increased by a sum equal to \$0.40 multiplied by the difference between the maximum reactive kilovolt amperes (kVAR) registered by a demand meter suitable for measuring the demands used during a 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

C. Power Cost Adjustments

Power cost adjustment charges will apply to all service supplied under this schedule as necessary to reflect changes in the City's total cost of purchased power.

PCA 1-22: A power cost adjustment of **0.436¢** per kWh will be effective from April 1, 2024 through March 31, 2026.

PCA 1-23: A power cost adjustment of **0.291¢** per kWh will be effective from October 1, 2024 through September 30, 2026. This amount may be adjusted by City staff to match NCEMPA's exact wholesale cost increase associated with 2023.

D. Facilities Charge

For facilities such as transformers, lines, poles, switches, circuit breakers, etc., provided by the City beyond the point of delivery either at the Customer's request or as a requirement by the City, there will be an additional charge of 2% per month of the installed cost of such additional facilities per the City's service policy. The minimum Facilities Charge is \$25.00.

E. General

Service under this rate is subject to the provisions of the City's electric service policies. Nothing in this schedule shall be construed to prevent the City from reviewing and amending this schedule and the rates contained herein from time to time.

F. Adjustments

This rate schedule may be amended or adjusted from time to time by the City.

V. CREDITS:

A. North Carolina Eastern Municipal Power Agency

When received from NCEMPA, applicable credits for purchased power costs will be passed through to any designated customers.

B. Generator

A generator credit will be applied to Customers' accounts where (a) City-owned peak shaving generator(s) serve all or part of the Customer's load during periods of load management.

Additionally, the Customer cannot reduce their load during periods of load management by the City, so that it is less than the nameplate capacity of the City-owned generator(s), thereby reducing the load management benefit of the generator(s) to the City.

Contractual agreements with the North Carolina Eastern Municipal Power Agency strictly limit the size and availability of peak shaving generation. (Refer to the "Qualified Generation Allocation Policy" adopted by the City of Wilson City Council).

The monthly Generator credit shall be \$4.00 per kW times the City's generator kW output during the monthly coincident peak hour. The necessary metering equipment will also be installed on all generator units to provide an accurate indication of the generator output.

The Director of Wilson Energy will be responsible for determining the availability of this credit, the billing demands, the appropriate credits, and any limits or maximums on the load management credits.

This rider is not available for short term or temporary service.

VI. ADDITIONAL CONDITIONS:

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate administration standards. Where such alterations, amendments, or discontinuance occur, the City will endeavor to provide thirty (30) days advance written notice to Customer. In the event of discontinuation, the City may provide Customer with alternative schedule(s) under which to receive service.

VII. LIABILITY:

The City does not guarantee or warrant continuous electric service, and expressly disclaims any such warranty, express or implied, to provide continuous service. The City shall use reasonable diligence to provide uninterrupted service, and having used reasonable diligence shall not be liable to any consumer for damages due to failures in, interruptions of, or suspension of service, including, without limitation, surges. The City reserves the right to suspend service without liability on its part at such time, for such periods, and in such manner as may in its judgment be required for the purpose of making necessary repairs on the lines or other parts of its system.

VIII. POWER QUALITY:

Customer agrees that should it use any part of the power delivered for processes that create power quality issues, including but not limited to harmonic problems, voltage flickers, or voltage fluctuations, that negatively impact the City's electric system, Customer will install and maintain proper regulating, controlling and auxiliary apparatus and devices necessary to correct any problems created by Customer's processes or equipment. Should Customer, after written notice from the City, fail to correct any problems created by power quality issues, the City may choose to exercise one of the following options:

- Make electric system enhancements that would mitigate problems created by Customer. A 2% facilities charge will be billed to Customer monthly based on improvement costs necessary to mitigate problems created by Customer.
- If Customer refuses to make necessary improvements or pay the City a facilities charge for improvements, the City may elect to discontinue service.
- Should Customer facilities create a problem on the City's Electric System that must be dealt with immediately, the City shall have the authority to disconnect service promptly. The City shall take

reasonable measures to notify Customer as soon as practical so Customer will have an opportunity to correct the problem(s).