



City of Wilson, North Carolina

Schedule of Fees, Rates and Charges
As of July 1, 2024

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NOTE:

This City OF Wilson Schedule of Fees, Rates and Charges represent the fees, rates and charges presented to City Council at the date of its annual budget meeting. Council may alter any of the fees, rates and charges by resolution at any time prior to the next Budget Resolution.

ADMINISTRATIVE

Copies, Media, and Maps

The City only charges a fee for a copy of a public record that exceeds the actual cost to the public agency of making the copy.

Actual Cost: Direct, chargeable costs related to the reproduction of a public record as determined by generally accepted accounting principles

Special Service Charge: (This is a charge that can be in addition to the Actual Cost. Must be reasonable and fair.)

- Request requires extensive use of information technology resources, OR
- Extensive clerical or supervisory assistance by City personnel

Records That Do Not Exist: City is not required to respond to a request for a copy of a public record by creating or compiling a record that does not exist. If the City, voluntarily elects to create or compile a record, it may negotiate a reasonable charge for the service with the requester.

Copies	Per Copy
Black/White	\$0.10
Color	\$0.20
Media	Per Copy
Audio tape, each	\$1.35
Video tape, each	\$2.00
DVD, each	\$10.00
GIS Mapping – Map Size	Per Copy
8.5 x 11	\$2.00
Up to 11 x 17	\$3.00
Up to 17 x 22	\$4.00
Up to 22 x 34	\$6.00
Up to 34 x 44	\$10.00
Unified Development Ordinance	.25/page

Tax Rate

Item	Rate
Ad Valorem Tax Rate	\$0.525 per \$100
Municipal Service Tax Rate	\$0.18 per \$100
Annual Municipal Vehicle Tax	\$30.00

Special License Tax

Item		Rate
Beer Dealer	G.S. 105-113.73	City Code Chapter 5
Selling off premises		\$5.00
Selling on premises		\$15.00
Wholesale dealer		\$37.50
Wholesale of beer and wine on same license		\$62.50
Taxicabs		\$15.00 per vehicle
Wine Dealer	G.S. 105-113.73	City Code Chapter 5
Selling off premises		\$10.00
Selling on premises		\$15.00
Wholesale dealer		\$37.50
Wholesale of beer and wine on same license		\$62.50

CUSTOMER SERVICE

Deposit for Utilities

Since the City provides various utility services prior to a bill being rendered, it is necessary that certain reasonable deposits be required in advance of services being initially supplied or restored after involuntary cut-off. The purpose of the deposit is to reduce the loss to the City for non-payment of utility bills. Deposits will draw no interest while held by the City.

Residential Customer Standard Deposit:

Service	Amount
Electric	\$125.00 minimum
Gas	\$50.00 minimum
Water	\$40.00 minimum

Residential deposits are refunded after twelve (12) consecutive months of good pay history.

Deposits may be increased for customers determined to be High Risk. The increased amount is equal to twice the standard deposit.

Deposit may be satisfied in the following forms:

- A. Cash payment
- B. Notarized form from an established customer guaranteeing payment
- C. Customer with good credit history

Business, Commercial, and Industrial Customers:

Service	Amount
All services	Two (2) months average bill, as estimated by the City

Business, Commercial, and Industrial customer deposits are held for the life of utility account.

Governmental Agencies:

No deposit is required as long as the payment history on the account is in good standing.

Customer Service Fees

	Amount
Connection Fee	\$25.00
Same-Day New Services Fee (after 12pm)	\$50.00
Temporary Cut-on/Cut-off	\$25.00
Reconnection Fee - M-F 8am-4pm	\$35.00 per trip
Reconnection Fee – After Hours/Weekends/ Holidays	\$50.00 per trip
Bucket truck fee (may be necessary for electric service that must be connected/disconnected/reconnected at the pole)	\$100.00 commercial
Meter Replacement (if removed due to involuntary disconnection of service)	\$10.00 each
Hydrant Meter with Backflow Rental (volume charge will be the applicable rate at the time of rental)	\$25 per month
Damage city equipment	Actual replacement cost
Return Payment Fee (maximum amount allowed by law)	\$35.00
Late Payment Charge	1.5% per month of the unpaid balance or \$10.00, whichever is greater
Meter Reread in Office	No charge
Meter Reread in Person (if initial meter read is correct)	\$15.00
Meter Reread in Person (if initial meter read is determined to be incorrect)	Above Fee Refunded

Meter Tampering

Item	Amount
First Offense per meter	\$250.00
Second Offense per meter	\$350.00
Bucket Truck Fee	\$100.00

FIRE

Fire Protection Outside the Corporate Limits

Fee for all persons or entities desiring fire protection from the City of Wilson who live outside the corporate limits. The City of Wilson will charge a fee based on an assessed valuation calculation.

Hazardous Materials Emergency Response

In order to protect the City from incurring extraordinary expenses resulting from the utilization of City resources to respond to an incident involving the spill or discharge of hazardous materials, or the improper handling or storage of hazardous materials, the City shall recover from the responsible parties the reasonable and actual costs incurred by the City in responding to calls for assistance in connection with hazardous materials release. The liability for costs associated with a hazardous substance emergency are the responsibility of the spiller. The City of Wilson provides a 60-day deadline for submittal of reimbursable expenses related to cost recovery. Cost are based on the following:

Item	Amount
Shift Commander	\$110.00 per hour or any part of an hour
Engine Company Response	\$230.00 per engine per hour or any part of an hour
Truck Company Response	\$210.00 per engine per hour or any part of an hour
Squad Company Response	\$140.00 per engine per hour or any part of an hour
Additional Command/Chief Officer Response	\$110.00 per hour or any part of an hour
Material/Equipment	Actual Replacement Cost
Additional Personnel	Charged 1 ½ times hourly rate or any part of an hour
Support Personnel from other departments	Actual Cost

Other actual costs of abatement and remediation of the Hazardous Materials incident other than set out above will be included.

Fire Inspection Fees

Item	Amount
Fire Inspection – Routine	\$70.00
Fire 2 nd Routine Reinspection	\$250.00
Fire 3 rd and subsequent Reinspection	\$500.00
Fire – After Hours Inspection	\$254.00 per hour

Fire Alarm Fees

Item	
Initial Registration	\$15.00*
Annual Renewal Fee	\$5.00*
Penalties for False Alarms:	
Within 12-month period of time	
Third, fourth, & fifth false alarm	\$500.00
Sixth false alarm or more	\$755.00
Failure to Register	\$100.00
*If alarm is registered with City of Wilson before a response to a false alarm, the registration or renewal fee will be waived.	

PARKS AND RECREATION

The City of Wilson offers many parks and recreation programs and activities. A listing of standard programs and activities and the fee is below. A complete listing of all programs, activities, camps, special events, park facility reservations, and new offerings are found on the website at <https://www.wilsonnc.org/residents/city-services/all-departments/parks-recreation>.

Online registration is available at <https://web1.myvscloud.com/wbwsc/ncwilsonwt.wsc/splash.html>.

Aquatics

Item	Amount
All Pools (Reid Street and Recreation Park)	
Resident	\$3.00
Resident – over 50	\$2.00
Non-resident	\$4.00
Non-resident – over 50	\$3.00
Children 4 and under	FREE
Foundation Y Pool for City Residents	\$3.00
Resident Lap Swim Individual season pass	\$10.00
Resident Lap Swim Family season pass	\$20.00
Non-resident Lap Swim Individual season pass	\$15.00
Non-resident Lap Swim Family season pass	\$30.00
Foundation Y Pool for City Residents monthly pass	\$10.00
Resident Water Aerobics Class	\$3.00
Resident Water Aerobics Class – over 50	\$2.00
Non-resident Water Aerobics Class	\$4.00
Non-resident Water Aerobics Class – over 50	\$3.00
Resident Water Aerobics Silver Shark Pass	\$15.00
Non-resident Water Aerobics Silver Shark Pass	\$24.00

Athletic Programs

	Amount
Youth Basketball	
Resident	\$40.00
Non-Resident	\$60.00
Adult Basketball Team	\$450.00

Stride Indoor Walking Program	\$10.00 per month
Little League Baseball	
Resident	\$35.00
Non-Resident	\$52.00
Youth Fast-Pitch Softball (ages 12 and under)	
Resident	\$40.00
Non-Resident	\$60.00
Youth Gymnastics	
Resident – Standard	\$55.00
Non-Resident - Standard	\$80.00
Advanced	\$80.00
3 Hour Team	\$100.00
4 Hour Team	\$125.00
5 Hour Team	\$135.00
6 Hour Team	\$150.00
Youth Soccer (ages 3-15)	
Resident	\$40.00
Non-Resident	\$60.00
Youth Track and Field (ages 6-14)	
Resident	\$40.00
Non-Resident	\$60.00
Youth Golf Lessons (ages 8-18)	
Resident	\$40.00
Non-Resident	\$60.00
Youth Boxing	
Resident	\$40.00
Non-Resident	\$60.00
Adult Boxing	
Resident	\$35.00
Non-Resident	\$52.00

Parks Shelters

Park shelters are available for reservation for private use. Large gatherings may require a permit. Call 252-399-2261 for information.

Wedgewood Golf Course

Item	Amount
Monday- Friday Except for Holidays	
a. Player age 18-54	\$27.00 (includes cart)
b. Senior age 55 and older	\$22.00 (includes cart)
c. Ages 11-17	\$5.00 if they walk
d. Ages 1 -10	FREE if they walk
Weekends/Holidays	
a. ALL PLAYERS before 1:00 PM	\$30.00 (includes cart)
b. Player 18-54 after 1:00 PM	\$27.00 (includes cart)
c. Seniors 55 and older after 1:00 PM	\$22.00 (includes cart)
d. Ages 11-17 after 1:00 PM	\$5.00 if they walk
e. Ages 1-10 after 1:00 PM	FREE if they walk
Walkers	
a. Green Fee only	\$15.00
Cart Fee	\$12.00
Memberships	
a. Individual Monthly County Pass	\$65.00 (Cart NOT INCLUDED)
b. Individual Annual Plan	\$1,300.00 (includes cart)
c. Husband and Wife Annual Plan	\$2,000.00 (includes cart)
Tournament Rates	
a. Green Fee, Cart fee and range balls	\$30.00

PARKING FEES

	Amount
Metered Parking	\$1.00 per hour \$4.00 for 4 hours
Leased Parking	
Lot #2 Barnes Street	\$60.00 3 months
Lot #3 City Hall	\$60.00 3 months
Lot #5 Bass Street	\$60.00 3 months
Lot #7 Pine Street	\$60.00 3 months
Lot #11 Batten	\$60.00 3 months

PERMITS

All fees must be paid prior to requesting inspections. In addition, no Certificate of Occupancy or Certificate of Compliance will be issued if outstanding fees are owed.

Legal Advertising: All legal advertising fees will be charged at the full cost to the requester/contractor.

Building, zoning, electrical, heating and air conditioning, plumbing, and land development fees will be waived for (except for penalties):

1. Any new construction, renovation, remodel or addition for a residential building, deed restricted to owner-occupants only, being done anywhere in the city limits by a 501 (c) 3 non-profit corporation (e.g. Habitat for Humanity, WCIA, etc.); and
2. Any substantial renovation for a residential building, deed restricted to owner-occupants only, being done by public or private entity, in a certified redevelopment area (current or past) as designated by City Council (e.g. Freeman Place, Elvie and Triangle areas, etc.); in a locally designated historic district; and
- 3.

Under the provided that section, the first bullet point should be amended to read as follows:

1. If a non-profit corporation is requesting waiver outside a certified redevelopment area, or local historic district, a copy of the organization's tax determination letter from the IRS that the organization is a 501 (c) 3 organization for tax purposes is provided (application alone is not sufficient documentation); and a copy of the organization's articles of incorporation, filed and certified by the NC Secretary of State is provided;

Expired Permits: Permits expire as outlined in the North Carolina State Building Codes

If all rough-in inspections not approved	75% of original permit fee (not less than \$100)
If all rough-in inspections approved	50% of original permit fee (not less than \$100)

Renewal/reissuance of an expired permit must be requested within 180 days. If more than 180 days have passed, full permit fees are required. Reissuance must be for identical job. If significant code changes have occurred or project redesign, full permit fees will be assessed.

Building, Demolition, Moving

Item	Amount
New Construction Fee Schedule:	
Permit Fee Calculation	
0 – 5,000 sq. ft.	A x B
5,001 – 15,000 sq. ft.	(A x B x 0.75) + (1,250 x B)
15,001 and higher	(A x B x 0.50) + (5,000 x B)
A = project gross square footage / B = permit fee below	
<u>Residential:</u>	<u>Per Square Foot/Minimum Permit Charge</u>
Building	\$0.34/\$475.00
Electrical	\$0.12/\$160.00
Plumbing	\$0.12/\$160.00
Mechanical	\$0.12/\$160.00
Energy	\$0.05/\$100.00
Plan Review	\$40.00 plus \$0.022 per sq. ft.
<u>Commercial & “R” Occupancies:</u>	<u>Per Square Foot/Minimum Permit Charge</u>
Building	\$0.29/\$530.00
Electrical	\$0.12/\$230.00
Plumbing	\$0.08/\$230.00
Mechanical	\$0.09/\$230.00
Energy	\$0.03/\$165.00
Plan Review	\$130.00 plus \$0.022 per sq. ft.
<u>Restaurant, Medical, Educational:</u>	<u>Per Square Foot/Minimum Permit Charge</u>
Building	\$0.32/\$530.00
Electrical	\$0.14/\$230.00
Plumbing	\$0.14/\$230.00
Mechanical	\$0.14/\$230.00
Energy	\$0.03/\$165.00
Plan Review	\$130.00 plus \$0.035 per sq. ft.

Alterations, Repairs, Additions or Residential Accessory Buildings (not for Dwelling Purposes)

A.	Construction Cost Permit:	
	\$3,000 or less	\$70.00
	\$3,001 - \$50,000	\$100.00 plus \$5.26/\$1,000 over \$3,000
	\$50,001 - \$100,000	\$355.00 plus \$3.94/\$1,000 over \$50,000
	\$100,001 – \$500,000	\$555.00 plus \$2.63/\$1,000 over \$100,000
	\$500,000 or more	\$1600.00 plus \$1.30/\$1,000 over \$500,000
	Plan Review – Residential	\$40.00 plus \$0.022 per sq. ft.
	Plan Review – Commercial	\$130.00 plus \$0.022 per sq. ft.
B.	Extra Work – for additional inspection trips made by the failure of the permit holder or person responsible for the work/job site to properly identify the areas needing inspection, failing to provide access to the job site, or not having properly completed the working conformance with the North Carolina State Building Codes, or applicable codes, or failure to correct previously identified code violations.	\$100.00
C.	Demolition	\$100.00 each
D.	Moving	\$100.00 each
E.	Penalty – failure to obtain required permits prior to commencing work will result in an additional fee of ½ of the original permit charge	\$130.00 minimum
F.	Early/Late/Weekend/Holiday	\$280.00 per hour
G.	Tank removal/installation	\$90.00 each
H.	Energy Permit	\$70.00 first unit plus \$35.00 per additional unit shall apply to install insulation
	Alteration or Addition up to 400 sq. ft.	\$70.00
	Alteration or Addition over 400 sq. ft.	\$70.00 plus \$0.03 per sq. ft. over 400 ft.
I.	Building Permit Review	
	New Residential	\$35.00 plus \$15.00 per additional unit
	Non-Residential	\$100.00 (Remodel) \$200.00(New)
	First Re-submittal	\$0.00
	Subsequent Re-submittal	\$70.00 each
J.	Mobile Home Set-up	\$70.00

Electrical

	Item	Amount
A.	1. Residential	
	100 AMP Service or less	\$100.00
	150 AMP Service	\$130.00
	200 AMP Service	\$165.00
	400 AMP Service	\$200.00
	Each Additional 100 AMPs	\$35.00
	2. Commercial	
	100 AMP Service or less	\$100.00
	150 AMP Service	\$130.00
	200 AMP Service	\$165.00
	400 AMP Service	\$200.00
	Each Additional 100 AMPs	\$35.00
	Electrical Signs	\$100.00
	3. Solar Array	
	-Small System (up to 20kW)	\$370 - \$880(avg system 4kW)
	Base Fee for first 5kW	\$370.00
	Per kW after first 5kw	\$35.00
	-Medium System (>20 – 100 kW)	\$965 - \$2,100 fee range
	Base Fee	\$655.00
	Per kW	\$15.00
	-Large System (>100 – 1,000 kW)	\$1,920 - \$5,185 fee range
	Base Fee	\$1,580.00
	Per kW	\$3.00
	-Solar Farm (1,000 kW)	\$5,515 and up;10 MW farm = \$19,690
	Base fee	\$3,940.00
	Per kW	\$1.60
	Battery System	
	Fee per kW	\$130.00
B.	Alterations, Additions, or Changes	
	The charge for any change, alteration, or addition to any wiring not involving a change of service of increase of service which would create a fee as shown in the schedule above is as follows:	
	Alteration of Addition up to 400 sq. ft.	\$100.00
	Alteration or Addition over 400 sq. ft.	\$100.00 + \$0.07 per sq. ft. over 400 ft

- | | | |
|----|---|------------------|
| C. | <p>Extra Work</p> <p>For additional inspection trips made by the failure of the permit holder or person responsible for the work/job site to properly identify the areas needing inspection, failing to provide access to the job site, or not having properly completed the working conformance with the North Carolina Building Codes, or applicable codes, or failure to correct previously identified code violations. Fees are assessed and charged to the job/permit holder.</p> | \$150.00 |
| D. | <p>Penalty</p> <p>Failure to obtain the required permits prior to commencing work will result in an additional fee of ½ the original permit charge.</p> | \$200.00 minimum |
| E. | <p>Temporary Electrical Service Program</p> <p>Anyone requesting temporary electrical service that will later become permanent service in connection with new construction. The deposit will cover any number of units requested to be constructed by the same requestor or permit holder. As the construction reaches the point where temporary electrical service to the panel can be installed and at the request of the permit holder, a meter will be installed. The conditions of such installation is that the temporary electrical service is to be used to only finalize the unit, and shall not allow the occupancy of the unit by either furnishings or people until all inspections have been successfully completed and a Certificate of Occupancy has been issued. Failure to comply with these conditions of service will cause the immediate forfeiture of the deposit, and all units covered under the same deposit will be removed from the program. To be reinstated, a <u>penalty deposit of \$500</u> will be required <u>for each unit</u> under the program, to be returned upon completion of the unit and the issuance of the Certificate of Occupancy, provided the conditions are not violated. Further violation of the program will result in forfeiture of the \$500 deposit. A violator will remain under penalty for a period of two (2) years. If no additional violations occur, the violator will be reinstated under the normal temporary deposit program. After being under this program for two (2) years with no violations, the deposit will be returned. No interest will accrue or be paid under this program.</p> | \$200.00 |

F.	Off over one (1) year inspection	\$50.00 (Electric/Gas)
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Fire

	Item	Amount
A.	Fire Extinguisher/Hood System	\$85.00
B.	Open Burning Permit	\$50.00
C.	Tank Removal/Installation for storage of petroleum products	\$100.00
D.	Tank Reinspection	\$50.00
E.	Temporary Tent Permit	\$85.00
F.	Air Supported Membrane Structure/Tents	\$140.00
G.	Pyrotechnics Permit	\$100.00
H.	Blasting Permit	\$100.00
I.	Special Events Permit	\$50.00
J.	Emergency Radio Coverage	\$50.00
K.	Haz-Mat Permit	\$50.00
L.	Private Hydrant Permit	\$50.00
M.	Fire Protection Plan Review	
	Plan Review	\$50.00
	Fire Alarm/Detection System-Commercial	\$50.00 plus \$0.03 cent per square foot
	Sprinkler/Sandpipe Systems	\$50.00 plus \$0.03 cent per square foot for new construction

Mechanical

	Item	Amount
A.	Mechanical	
	Up to 100,000 BTU's	\$100.00
	100,001 – 150,000 BTU's	\$120.00
	150,001 – 200,000 BTU's	\$130.00
	200,001 – 250,000 BTU's	\$155.00
	250,001 – 300,000 BTU's	\$170.00
	300,001 – 350,000 BTU's	\$190.00
	350,001 – Up BTU's	\$190.00 plus \$15/100,000 BTU over 350,000
B.	Alterations, Additions, or Changes	
	The charge for any change, alternation, or addition as follows:	
	Alteration or Addition up to 400 sq. ft.	\$100.00
	Alteration or Addition over 400 sq. ft.	\$100.00 plus \$0.07 per sq. ft. over 400 ft
C.	Extra Work	
	For additional inspection trips made by the failure of the permit holder or person responsible for the work/job site to properly identify the areas needing inspection, failing to provide access to the job site, or not having properly completed the working conformance with the North Carolina Building Codes, or applicable codes, or failure to correct previously identified code violations. Fees are assessed and charged to the job/permit holder.	150.00
D.	Penalty	
	Failure to obtain the required permits prior to commencing work will result in an additional fee of ½ the original permit charge.	\$200.00 minimum
E.	Gas Installation (LP or Natural)	
	Gas Piping	\$40.00
	Hook-up Per Appliance	\$40.00
	Venting	\$40.00
	Alteration or Additional up to 400 sq. ft.	\$100.00
	Alteration or Addition over 400 sq. ft.	\$100.00 plus \$0.07 per sq. ft. over 400 sq. ft.
	Appliance less than 65,001 BTUs per individual unit	\$40.00 (includes gas piping, appliance setting & venting)

	Each add'l appliance 65,000 BTU's or less included on the above permit for the same unit	\$20.00 (includes gas piping, appliance setting & venting)
F.	Water Heater Replacement	\$40.00

Plumbing

	ITEM	Amount
A.	Plumbing	
	1. Residential	
	Installation of plumbing in new structures where plumbing fixtures have not been previously installed.	
	First Bathroom	\$70.00
	Each Additional Bathroom	\$20.00
	2. Non-Residential	
	First Fixture	\$70.00
	Each Additional Fixture	\$10.00
B.	Alterations, Additions, or Changes	
	The charge for any change, alternation, or addition as follows:	
	Alteration or Addition up to 400 sq. ft.	\$100.00
	Alteration or Addition over 400 sq. ft.	\$100.00 plus \$0.07 per sq. ft. over 400 ft
	Installation of water and sewer utility lines servicing a building or mobile home:	
	200 or less linear feet	\$100.00
	Over 200 linear feet	\$100.00 plus \$0.14 per sq. ft. over 200 ft
C.	Extra Work	
	For additional inspection trips made by the failure of the permit holder or person responsible for the work/job site to properly identify the areas needing inspection, failing to provide access to the job site, or not having properly completed the working conformance with the North Carolina Building Codes, or applicable codes, or failure to correct previously identified code violations. Fees are assessed and charged to the job/permit holder.	\$150.00
D.	Penalty	
	Failure to obtain the required permits prior to commencing work will result in an	\$200.00 minimum

additional fee of ½ the original permit charge.

Zoning, Subdivisions, Site Plans and Other Applications

	Item	Amount
A.	Application	
	<i>Rezoning</i>	
	District Boundaries	\$660.00* per zoning district
	Conditional District	\$660.00* per zoning district
	Text Change (Ordinance Revision)	\$525.00*
	<i>Subdivision</i>	
	Preliminary	\$530.00 plus \$7.00per lot*
	Final, Minor, Recombinator	\$130.00 plus \$7.00 per lot*
	Re-submittal (charged at 2 nd re-submittal) ***	Additional Base fee Charged
	Text Change (Ordinance Revision)	\$525.00*
	<i>Site Development Plans</i>	
	Shopping Center	\$660.00 plus \$15.00 per acre
	Other Major Site Plans (greater than 1,000 sq. ft.)	\$330.00 plus \$15.00 per acre
	Minor Site Plans (less than 1,000 sq. ft. > 12 parking spaces and no public safety improvements)	\$330.00
	Re-submittal (charged at 2 nd re-submittal) ***	Additional Base Fee Charged
	Design Review	Advertising Cost Fee*
	Vested Rights	\$525.00 plus \$7.00 per lot*
	Modification of Dimensional Standards	\$460.00
	<i>Zoning Certification/Permit Review/Unified Development Ordinance Compliance Certificate</i>	
	Permit Review/Zoning & Flood Letters/DCC	\$70.00
	<i>Board of Adjustment</i>	
	Special Use Permit	\$265.00
	Variance	\$460.00

	Appeals/Interpretations	\$265.00
	Street Closings	\$660.00*
	Temporary Use Permits	\$70.00
	Voluntary Annexation	\$460.00*
	Flood Plan Development	\$70.00
	Flood Zone Certification	\$70.00
	Zoning Site Re-Inspections	\$70.00
B.	Penalties	
	Not obtaining permit for Temporary Use	½ required permit fee (minimum \$200.00)
	Operating a use without a Special Use Permit	½ required permit fee (minimum \$200.00)

*Plus actual direct cost of legal advertisement in the newspaper

**For requests regarding individual lots or activities not included as part of building permits, site plans, or subdivision requests.

***Charged when re-submittal due to project designer's failing to address City comments/requirements.

Tap Fees – Natural Gas

	Item	Amount
A.	Standard Gas Tap from gas main to customer meter	\$50.00
B.	Extension of piping beyond eight (8) feet	Actual Cost plus 35% and Labor Cost plus 82.55%

Natural Gas Mains: Upon application for natural gas service, all required installation of natural gas mains will be made by the City in accordance with the provisions of this Section. All extensions will be the size and type prescribed by the City. The City will bear the cost of the entire extension only if the probable use of gas, and other related conditions, justify the investment. When the entire investment in the extension is not so justified, the applicant shall pay the City the estimated cost of the extension beyond the justifiable cost, or comply with any other option provided by the City that makes the extension feasible, prior to installation. All tap fees shall be paid to the City before the natural gas main will be installed.

Natural Gas Service Pipes: Upon application for natural gas service, payment of a standard \$50.00 tap fee and commitment to install a natural gas building heater or natural gas water heater, the City shall provide natural gas service in accordance with provisions of this Section. The City will install up to 100' of natural gas service pipe from the gas main to the building to be supplied with natural gas, a natural

gas pressure regulator and natural gas meter at no additional cost. The natural gas meter shall be at a location approved by the City. All tap fees shall be paid to the City before the natural gas service pipe will be installed.

The natural gas service pipe shall be of the size and type prescribed by the City. The City shall install the natural gas service pipe, pressure regulator, meter and associated pipe fittings. No natural gas service pipe shall be used to supply more than one meter location. No natural gas service pipe shall be installed across private property other than the premises of the building to be supplied with gas, unless an easement is provided to the City to install the natural gas service pipe.

When the length of the natural gas service pipe exceeds 100' but the probable use of gas in the judgement of the City staff is sufficient to economically justify the additional expense, the City may bear the entire cost of service pipe installation. Otherwise, when the probable use of natural gas does not economically justify the City bearing the entire expense, the applicant shall contribute toward the cost of installation of the service pipe in an amount equal to the cost of materials plus the current materials overhead cost and the cost of labor plus the current labor overhead cost.

When, in the opinion of the City, an existing service is insufficient to supply new demands put upon it, the City may enlarge the facilities as necessary at no additional cost or expense to the customer.

When it is necessary to establish a special service connection or a service connection of a temporary character, the cost of the entire connection and removal of same, less the salvage value of the returned materials will be charged to the customer requesting same.

The minimum bill which will be charged to a customer for excess footage under this provision shall be \$10.00

The City will own and control all service pipes and connections from the main to the meter including the meter connections.

The Customer shall make connection to the meter and show usage within ninety (90) days of service and meter installation. If the Customer fails to make connection and show usage, the Customer shall reimburse the City for the costs of installation of the service pipe, as well as the cost of the natural gas main, if extension of that main was required to serve Customer. If the natural gas service is installed for new construction, connection to meter and usage of gas must occur within ninety (90) days of the homeowner's request for activation of utility services.

Tap Fees – Water and Sewer

Special Note:

The following water and sewer tap fees and related charges below will be waived for new residential construction, with a sales price of \$150,000 or less, on an in-fill basis in any areas with existing infrastructure and where no new infrastructure will occur, provided:

1. a copy of deed for the property is provided which contains a deed restriction requiring perpetual owner occupancy (and disallowing use as a rental or other than owner-occupied dwelling); and,

2. a request for such a waiver is in the form of a letter, signed by the executive director or principle officer of the non-profit corporation or by the contractor, developer or principal representing a for-profit entity.

	Item	Amount
A.	Diameter of Water Tap	
	1 inch	\$1,300.00
	1 ½ inch	\$3,000.00
	2 inches	\$3,750.00
	Greater than 2 inches	Actual Cost
	Diameter of Sewer Tap	
	4 inches	\$1,300.00
	Greater than 4 inches	Actual Cost
B.	Street Openings or Borings	\$1,460.00
	Street Openings in excess of 30 lineal feet	\$250.00
C.	Taps Outside Corporate Limits	Twice the amount of the inside corporate limit rate
D.	Front Footage Fees for Initial W/S Svc	
	Water	\$5.00 per foot
	Sewer	\$7.50 per foot
	No front footage fees shall be charged for individual lots within the City except where taps are to lines installed by a developer under the reimbursement period as set forth in Section 38-34 in Chapter 38 entitled "Water and Sewer" in the City of Wilson Code of Ordinances.	

Acreage Charges Outside City Limits

	Item	Amount
A.	Water calculated on the nearest tenth of an acre	\$1,000.00
B.	Sewer calculated on the nearest tenth of an acre	\$800.00

Special Note:

These charges may not be applicable. See the Special Note for individual parcels or developments on individual parcels outside city limits under the section entitled “Tap Fees – Water and Sewer” as set forth in the chapter entitled “Development Fees and Acreage Charges” in the Tap Fee Book.

Sign Permit Application

	Item	Amount
A.	Permanent Signs	
	Wall Signs	\$130.00 first sign plus \$70.00 per each additional
	Freestanding Signs	\$130.00 first sign plus \$70.00 per each additional
	Sign Repair	\$70.00
	Electrical Sign Permit	See building permit fee schedule
B.	Temporary Signs	
	1. 45 day permit	\$60.00 each
	2. Annual permit	\$140.00 each
C.	Exempt from permit fee	
	Signs exempt from the permit requirement (as per Section 11 of the Unified Development Ordinance) shall likewise be exempt from any sign permit fee	
D.	Penalty	
	Failure to obtain permit prior to starting a sign or for any other activity that requires a sign permit will result in an additional fee of ½ the original permit charge.	\$200.00 minimum

Nuisance Abatement

	Item	Amount
A.	Penalties for Overgrown Lots/Debris Removal	
	Abated by City Contractor	\$130.00 administrative fee plus actual cost to City
B.	Removal of Junk Vehicles	
	Billed directly by City Contractor	
C.	Repair of Demolition Orders (Housing Units)	
	1. Inspections, write-up, and demolition by contractual services	\$130.00*
	2. Asbestos inspection	\$130.00*
D.	Secure (Boarding Up) Properties	
	Abated by City Contractor	\$130.00 administrative fee plus actual cost to City
E.	Minimum & Systematic Housing Inspection	
	Initial inspection	No cost
	Subsequent reinspection	\$70.00
F.	Penalties for Minimum & Systematic Housing Inspection	
	1. First Citation (for each uncorrected offense)	\$100.00
	2. Second Citation (for each same uncorrected offense)	\$200.00
	3. Third & Subsequent Citations (for each same uncorrected offense)	\$300.00
<p>*These charges can be charged as a lien against the property pursuant to Chapter 17 and Chapter 43 of the City of Wilson Code of Ordinances.</p>		

Miscellaneous

	Item	Amount
	Street Vendor	\$70.00
	Sidewalk Cafe	\$130.00
	Flood Permit	\$100.00
	Annual Boarding House Inspection	\$100.00
	Temporary Certificate of Occupancy	\$250.00 + \$.03/sq. ft. 3 rd /Subsequent inspection \$250.00

POLICE

Item	Amount
Civilian Fingerprinting	\$10.00
Parking Citations	\$50.00/\$20.00/\$15.00
Solicitor or Peddler Initial License/Renewal	\$100.00/\$50.00
Security Alarm Fees	
Initial Registration	\$15.00*
Annual Renewal Fee	\$5.00*
Penalties for False Alarms:	
Within 12-month period of time	
Third, fourth, & fifth false alarm	\$50.00
Sixth, seventh & eighth false alarm	\$100.00
Ninth false alarm or more	\$500.00
Failure to Register	\$100.00
*If alarm is registered with City of Wilson before response to a false alarm, the registration or renewal fee will be waived.	

PUBLIC TRANSPORTATION

Micro-Transit Service (RIDE)

Item	Amount
First Person	\$2.50 per trip
Extra Person	\$1.00 per trip
Bulk of 10 trips	\$10.00
Children under age 8	Free
Senior Citizen and Disabled	Discounts available

Industrial Air Center

Item	Amount
Taxi-way Fee (ramp access)	\$100.00
T-Hangar Rental	
T-Hangar 1 and 2 (rate 1)	\$225.00 / month
T-Hangar 1 and 2 (rate 2)	\$250.00 / month
T-Hangar 3 (rate 1)	\$300.00 / month
T-Hangar 3 (rate 2)	\$350.00 / month
Land Lease for Private Hanger	
Lease Rate 1	\$0.20 per sq ft
Lease Rate 2	\$0.35 per sq ft

PUBLIC WORKS

Item	Amount
Construction Plan Submittal/Review Fee	\$850.00 (1 st /2 nd) - \$425 each add'l + \$10/lot
Construction Inspection Fee	\$485.00 Commercial/Subdivision + \$10/lot
Construction Reinspection Fee	\$485.00 Commercial/Subdivision + \$10/lot
Driveway Permit Fee	Residential – free; Commercial \$350.00
Open Ditch Piping	Materials + Labor plus 35%
Encroachment Fee Permit	\$50.00
Traffic Control Device Rental to Contractors	\$100.00 initial flat fee plus per day cost Cones/Skinny Cones \$10 each Drums \$15 each Portable Signs \$15 each (with completed form) Type 3 Barricade \$25 each Sidewalk Barricade \$25 each

SOLID WASTE COLLECTION

Item	Amount
Commercial	
Roll out container	\$22.50 per container per month
Residential	
Roll out container	\$22.50 per household per month

STORMWATER

Stormwater Fees

Item	Amount
Fee per Equivalent Residential Unit (ERU) of 2,585 sq ft	\$6.00 per ERU

Erosion Control Fees

Item	Amount
Plan Review	\$100.00 per disturbed acre
Land Disturbance Fee – sites greater than 1 acre	\$100.00 per disturbed acre
Land Disturbance Fee – single family home site less than 1 acre	\$100.00

UTILITY RATE SCHEDULES

Wastewater

WASTEWATER RATE SCHEDULE

Effective July 1, 2022

1.0 AVAILABILITY:

- 1.1 This schedule is available to all domestic, commercial and industrial sewer services, subject to all City regulations and policies including those contained in Chapter 31 and 32 of the City Code and under the various applicable provisions contained hereunder.

2.0 APPLICABILITY:

- 2.1 This schedule is applicable to all sewer collected from the customers premises whether or not the same is metered. All users shall participate in the Users Charge/Industrial Cost Recovery (UC/ICR) provisions as applicable, pursuant to federal regulation 40 CFR Sections 35.925-11, 35.925-12, 35.928, and Appendix B, and as approved by the United States Environmental Protection Agency.

3.0 TYPE OF SERVICE:

- 3.1 The volume of sewer flow, location of any meters, minimum specifications for connection, and all other technical requirements shall be in accordance with the City's practices and procedures.

4.0 SEWER RATE FOR BASIC SERVICE:

- 4.1 The sewer rental hereby imposed shall be a monthly charge based upon the volume of water supplied for the then current calendar month or such less period as may be covered by the water bill to such premises. The rate of charge shall be calculated at **ninety percent (90%)** of the water consumption by volume times **\$ 5.40** per 100 cubic feet. Such rate of charge shall be subject to change by the City Council from time to time.
- 4.2 An additional charge equal to one hundred percent (100%) of the monthly sewer rental determined in Section 4.1 above shall be added to the monthly charge for outside customers as an availability charge.

5.0 MONTHLY CAPACITY CHARGE:

5.1 In addition to the monthly sewer charge set forth in section 4.1 above, there shall also be assessed against every customer a monthly capacity charge based upon the size of each meter serving customer's premises. The monthly capacity charge until changed by City Council, shall be the monthly charge for sewer service and shall be as follows:

Meter Size (Inside)	Capacity Charge (Inside)
5/8	\$ 14.00 Per Month
3/4	\$ 14.00 Per Month
1	\$ 14.00 Per Month
1 ½	\$ 25.84 Per Month
2	\$ 40.04 Per Month
3	\$ 73.17 Per Month
4	\$120.51 Per Month
6	\$238.84 Per Month
8	\$380.85 Per Month
10	\$593.85 Per Month

An additional charge equal to one hundred percent (100%) of the monthly capacity charge determined above shall be added to the monthly capacity charge for outside customers as an availability charge, such that the monthly capacity charge for outside customers shall be as follows

Meter Size (Availability)	Capacity Charge (Availability)
5/8	\$ 28.00 Per Month
3/4	\$ 28.00 Per Month
1	\$ 28.00 Per Month
1 & ½	\$ 51.68 Per Month
2	\$ 80.08 Per Month
3	\$146.34 Per Month
4	\$241.02 Per Month
6	\$477.68 Per Month
8	\$761.70 Per Month
10	\$1,187.70 Per Month

6.0 MONTHLY SURCHARGE:

6.1 The monthly sewage charges described in Sections 4.1 and 5.1 above are the base volume and capacity charges for the discharge of domestic waste into the City's waste water treatment system. In addition to the charges set forth in Sections 4.1 and 5.1 above, all persons discharging industrial waste into the City sanitary sewer system shall be rendered a monthly bill as a surcharge representing the entire cost incurred by the City to treat all waste containing pollutants whose quantity or quality is in excess of the level normally found in domestic waste as set forth in Section 32-55 of the City Code. The monthly surcharges are as follows:

Parameter	Charge
1. Biochemical Oxygen Demand (BOD)	\$.1085 Per Pound
2. Suspended Solids (SS)	\$.1524 Per Pound
3. Ammonia Nitrogen or Total Kjeldahl Nitrogen (TKN)	\$.9490 Per Pound
4. Volume Loading (Black Creek)	\$2.9900 Per 100 cf (effective 10/1/19)
5. Volume Loading (Sims)	\$2.7900 Per 100 cf (effective 10/1/19)

7.0 SPECIAL SERVICE CHARGE:

7.1 In addition to all the charges and fees as set forth above, there shall be assessed against all industrial users required to be monitored the following charge in addition to all of the fees and charges set forth above:

Industrial Monitoring	\$.0889 Per 100 cf effluent
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WATER SCHEDULE
Effective July 1, 2022

1.0 AVAILABILITY:

- 1.1 This schedule is available to all domestic, commercial and industrial water services, subject to all City regulations and policies including those contained in Chapter 21 and 32 of the City Code and under the various applicable provisions contained hereunder.

2.0 APPLICABILITY:

- 2.1 This schedule is applicable to all water supplied to customer premises at one point of delivery through one water meter.

3.0 TYPE OF SERVICE:

- 3.1 The volume of water flow and pressure at the point of delivery, location of the meter, minimum specifications for connections and all other technical requirements shall be in accordance with the City's practices and procedures.

4.0 INSIDE CITY LIMITS:

- 4.1 Inside Rate Schedule

0 - 50 ccf	@	\$ 3.91 Per 100 cf
51 - 10,000 ccf	@	\$ 3.50 Per 100 cf
Over 10,000 ccf	@	\$ 2.82 Per 100 cf

- 4.2 Inside Minimum Charges

<u>Meter Size</u>	<u>Cost Per Month</u>
5/8, 3/4 or 1	\$ 13.00 Per Month
1 & ½	\$ 23.92 Per Month
2	\$ 37.04 Per Month
3	\$ 67.59 Per Month
4	\$111.28 Per Month
6	\$220.48 Per Month
8	\$351.51 Per Month
10	\$548.08 Per Month

5.0 OUTSIDE CITY LIMITS:

An additional charge equal to one hundred percent (100%) of the inside rate schedule determined in Section 4.0 above shall be added to the monthly water charge for outside customers as an availability charge as follows:

5.1 Availability Rate Schedule (200% of Inside Rate Schedule)

0 - 50 ccf	@	\$ 7.82 Per 100 cf
51 - 10,000 ccf	@	\$ 7.00 Per 100 cf
Over 10,000 ccf	@	\$ 5.64 Per 100 cf

5.2 Availability Minimum Charges

<u>Meter Size</u>	<u>Cost Per Month</u>
5/8, 3/4 or 1	\$ 26.00 Per Month
1 ½	\$ 47.84 Per Month
2	\$ 74.08 Per Month
3	\$135.18 Per Month
4	\$222.56 Per Month
6	\$440.96 Per Month
8	\$703.02 Per Month
10	\$1,096.16 Per Month

5.5 OUTSIDE CITY LIMITS SPECIAL CUSTOMERS:

5.6 Availability Rate Schedule (225% of Inside Rate Schedule. Customers will be identified by Director of Engineering)

0 - 50 ccf	@	\$ 8.80 Per 100 cf
51 -10,000 ccf	@	\$ 7.88 Per 100 cf
Over 10,000 ccf	@	\$ 6.35 Per 100 cf

5.7 Outside Minimum Charges

<u>Meter Size</u>	<u>Cost Per Month</u>
5/8, 3/4 or 1	\$ 29.25 Per Month
1 & ½	\$ 53.82 Per Month
2	\$ 83.34 Per Month
3	\$152.08 Per Month
4	\$250.38 Per Month
6	\$496.08 Per Month
8	\$790.90 Per Month
10	\$1,233.18 Per Month

6.0 RESALE SCHEDULE:

6.1 Profit organizations purchasing water for resale shall be double inside rate.

6.2 Non-profit organizations purchasing water for resale shall be double inside rate.

PAYMENTS:

Bills are due and payable within 18 days from the "billed" date as shown on the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

**CITY OF WILSON
RE-USE WATER SCHEDULE
(Effective July 1, 2022)**

1.0 AVAILABILITY:

- 1.1 This schedule is available to all domestic, commercial and industrial re-use water services utilized for irrigation purposes and non-irrigation (process water) purposes, subject to all City regulations and policies including those contained in Chapter 38 and 44 of the City Code and under the various applicable provisions contained hereunder.

2.0 APPLICABILITY:

- 2.1 This schedule is applicable to all water supplied to customer premises at one point of delivery through one water meter or other approved metering device.

3.0 TYPE OF SERVICE:

- 3.1 The volume of water flow and pressure at the point of delivery, location of the meter, minimum specifications for connections, and all other technical requirements shall be in accordance with the City's practices and procedures. Application shall be subject to compliance with North Carolina laws and regulations, specially, but not limited to NCAC T15A: 02H.0200.

4.0 FOR IRRIGATION PURPOSES INSIDE CITY LIMITS:

4.1	Inside Rate Schedule: May 1 – October 31 Volume Charge				
	0	- 50 ccf	@	\$.57	Per 100 cf
OR	0	- 37,400 gal	@	\$.77	Per 1,000 gal
	51	- 1,000 ccf	@	\$.40	Per 100 cf
OR	37,407	- 748,000 gal	@	\$.53	Per 1,000 gal
	1,001	- 10,000 ccf	@	\$.24	Per 100 cf
OR	748,007	- 7,479,993 gal	@	\$.32	Per 1,000 gal
	Over	10,000 ccf	@	\$.13	Per 100 cf
OR	Over	7,479,993 gal	@	\$.17	Per 1,000 gal

4.2 Inside Minimum Charges

<u>Meter Size</u>	<u>Cost Per Month</u>
1	\$ 13.00 Per Month
1 & ½	\$ 23.92 Per Month
2	\$ 37.04 Per Month
3	\$ 67.59 Per Month
4	\$111.28 Per Month
6	\$220.48 Per Month
8	\$351.51 Per Month
10	\$548.08 Per Month

4.3 Inside Rate Schedule: November 1 – April 30 Volume Charge

All volumes with 1", 1 ½", and 2" taps @ FREE*
 All volumes with 3" and larger taps @ \$0.19 Credit Per 100 cft**

*Meter charge will apply.

**Meter charge will apply if customer does not supply their own approved metering system.

4.4 Inside Minimum Charges

<u>Meter Size</u>	<u>Cost Per Month</u>
1	\$ 13.00 Per Month
1 & ½	\$ 23.92 Per Month
2	\$ 37.04 Per Month
3	\$ 67.59 Per Month
4	\$111.28 Per Month
6	\$220.48 Per Month
8	\$351.51 Per Month
10	\$548.08 Per Month

5.0 FOR NON-IRRIGATION PURPOSES (INSIDE & OUTSIDE CITY LIMITS):

5.1 Rate Schedule Volume Charge

OR 0 - Unlimited ccf @ \$ 1.51 Per 100 cf
 0 - Unlimited gal @ \$ 2.02 Per 1,000 gal

Municipal Wholesale Water

MUNICIPAL WHOLESALE WATER SCHEDULE

Effective July 1, 2021

1.0 AVAILABILITY:

- 1.1 This schedule is available to all approved municipalities for domestic, commercial and industrial water services, subject to all City regulations and policies including those contained in Chapter 38 and 44 of the City Code and under the various applicable provisions contained hereunder.

2.0 APPLICABILITY:

- 2.1 This schedule is applicable to all water supplied wholesale to municipalities at one point of delivery through one water meter or other approved metering device.

3.0 TYPE OF SERVICE:

- 3.1 The volume of water flow and pressure at the point of delivery, location of the meter, minimum specifications for connections and all other technical requirements shall be in accordance with the City's practices and procedures.

4.0 ELM CITY WHOLESALE RATE:

- 4.1 Wholesale Rate Schedule

	All ccf	@	\$2.08 per 100 cf
OR	All gal	@	\$2.79 per 1,000 gal

5.0 WILSON COUNTY WHOLESALE RATE:

- 5.1 Wholesale Rate Schedule

	All ccf	@	\$2.08 per 100 cf
OR	All gal	@	\$2.79 per 1,000 gal

6.0 JOHNSTON COUNTY WHOLESALE RATE:

- 6.1 Wholesale Rate Schedule

	All ccf	@	\$2.2812 per 100 cf
OR	All gal	@	\$3.05 per 1,000 gal

PAYMENTS:

Bills are due and payable within 18 days from the "billed" date as shown on the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

Residential Electrical Rates

RESIDENTIAL ELECTRICAL RATE

SCHEDULE RES-5

Formerly RES-1, 2, 3, & 4)

Effective July 1, 2024

AVAILABILITY

This schedule is available when electric service is used for domestic purposes in and about a residential dwelling unit. A residential house served under this schedule may be used as a boarding house, fraternity house, tourist home, or like establishment, provided such residential house is one which ordinarily would be used as a private residence.

Service under this schedule is not available for processing (or handling) of farm products produced for market, for separately metered farm operations, for individual motors in excess of 10 HP (in exceptional cases, motors as large as 15 HP may be served upon approval by the engineering department), for commercial or industrial purposes, or for other uses not specifically provided for by the provisions herein, or for breakdown, standby supplementary, or for resale. Service under this schedule is not available to separately metered service to accessory buildings on residential property that are not themselves intended or suitable for residence.

This schedule is also available for electric service used primarily for lighting specifically designed for outdoor fields which are normally used for football, baseball, softball, pickleball, soccer, and tennis, etc.

APPLICABILITY

This schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this schedule is applicable are alternating current, 60 hertz, either single phase 2 or 3 wires, or three phase 4 wires, at City's standard voltages of 240 volts or less.

MONTHLY RATE

1. Single Phase Service

- | | | |
|-----------------------------------|---|--|
| A. Facilities Charge | : | \$25.00 |
| B. Kilowatt – Hour Energy Charge: | | 9.653¢ per kWh |
| C. Billing Demand | | \$9.70 per kW for all kW greater than 30 kW |

2. Three Phase Service:

- A. The bill computed for single phase service plus **\$17.00 where three phase service is readily available. If three phase service must be run to the customer, the customer shall pay in advance the estimated cost of the installation.**

BILLING DEMAND:

The billing demand shall be the difference between i) the maximum kW registered or computed by or from the City’s metering facilities, during a 15-minute interval in the current billing month, and ii) 30 kW. The billing demand shall not be less than zero (0) kW.

Demand Charges shall not apply to houses of worship or ballfield lighting.

POWER COST ADJUSTMENT

Power cost adjustment charges will apply to all service supplied under this schedule as necessary to reflect changes in the City’s total cost of purchased power.

PCA 1-22: A power cost adjustment of **0.436¢** per kWh will be effective from July 1, 2024 through June 30, 2026.

PCA 1-23: A power cost adjustment of **0.291¢** per kWh will be effective from October 1, 2024 through September 30, 2026. This amount may be adjusted by City staff to match NCEMPA’s exact wholesale cost increase associated with 2023.

SALES TAX

Any applicable NC Sales Tax will be added to the charges above.

CREDITS

Any applicable credits, as approved by the City Council, may be applied to qualifying Customers’ billing.

PAYMENTS

Bills are due when rendered and are payable without penalty if paid on or before the Due Date stated on such bill. If any bill is not so paid, the City has the right to assess a Late Penalty and suspend service in accordance with its Customer Service Policies.

ADDITIONAL CONDITIONS

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate administration standards. In the event of discontinuation, the City will provide Customer with alternative schedule(s) under which to receive service.

LIABILITY

The City does not guarantee or warrant continuous electric service, and expressly disclaims any such warranty, express or implied, to provide continuous service. The City shall use reasonable diligence to provide uninterrupted service, and having used reasonable diligence shall not be liable to any consumer for damages due to failures in, interruptions of, or suspension of service, including, without limitation, surges. The City reserves the right to suspend service without liability on its part at such time, for such periods, and in such manner as may in its judgment be required for the purpose of making necessary repairs on the lines or other parts of its system.

Small General Service Rate

SMALL GENERAL SERVICES RATE

SCHEDULE SGS-4

(Formerly SGS-1, 2,3)

Effective July 1, 2024

AVAILABILITY

This schedule is available for electric service used by a non-residential customer until the maximum registered or computed 15-minute demand equals or exceeds 35 kW in two or more of the preceding 12 months, or equals or exceeds 50 kW in one of the preceding 12 months, with the following exceptions: this schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year, or (2) for resale service. The City may at any time conduct a test or install a demand meter to determine the maximum 15-minute demand.

APPLICABILITY

This schedule is applicable to all electric service of the same available type supplied to customer's premise at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this schedule is applicable are, alternating current, 60 hertz, single phase 2 or 3 wires, or three phase 3 or 4 wires, at City's standard voltages. When customer desires two or more types of service, which types can be supplied from a single phase 3 wire or a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for customer requirements will be supplied.

MONTHLY RATE

1. For Single - Phase Service:

A. Facilities Charge: **\$30.00**

B. Kilowatt - Hour Energy Charge: **10.975¢** per kWh For All kWh

2. For Three - Phase Service:

The bill computed for single phase service plus **\$ 17.00 where three phase service is readily available**. If three phase service must be run to the customer, the customer shall pay in advance the estimated cost of the installation.

POWER COST ADJUSTMENT

Power cost adjustment charges will apply to all service supplied under this schedule as necessary to reflect changes in the City's total cost of purchased power.

PCA 1-22: A power cost adjustment of **0.436¢** per kWh will be effective from July 1, 2024 through June 30, 2026.

PCA 1-23: A power cost adjustment of **0.291¢** per kWh will be effective from October 1, 2024 through September 30, 2026. This amount may be adjusted by City staff to match NCEMPA's exact wholesale cost increase associated with 2023.

SALES TAX

Any applicable NC Sales Tax will be added to the charges above.

CREDITS

Any applicable credits, as approved by the City Council, may be applied to qualifying Customers' billing.

ADDITIONAL CONDITIONS

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate administration standards. In the event of discontinuation, the City will provide Customer with alternative schedule(s) under which to receive service.

Any facilities which the City provides above those which the City would normally have utilized to service Customer's Contract Demand shall be considered as Excess Facilities. Excess Facilities shall be subject to an additional monthly charge to Customer equal to 2.0% of the installed cost of such excess facilities

PAYMENTS

Bills are due when rendered and are payable without penalty if paid on or before the Due Date stated on such bill. If any bill is not so paid, the City has the right to assess a Late Penalty and suspend service in accordance with its Customer Service Policies.

LIABILITY

The City does not guarantee or warrant continuous electric service, and expressly disclaims any such warranty, express or implied, to provide continuous service. The City shall use reasonable diligence to provide uninterrupted service, and having used reasonable diligence shall not be liable to any consumer for damages due to failures in, interruptions of, or suspension of service, including, without limitation, surges. The City reserves the right to suspend service without liability on its part at such time, for such periods, and in such manner as may in its judgment be required for the purpose of making necessary repairs on the lines or other parts of its system.

POWER QUALITY:

Customer agrees that should it use any part of the power delivered for processes that create power quality issues, including but not limited to harmonic problems, voltage flickers, or voltage fluctuations, that negatively impact the City's electric system, Customer will install and maintain proper regulating, controlling and auxiliary apparatus and devices necessary to correct any problems created by Customer's processes or equipment. Should Customer, after written notice from the City, fail to correct any problems created by power quality issues, the City may choose to exercise one of the following options:

- Make electric system enhancements that would mitigate problems created by Customer. A 2% facilities charge will be billed to Customer monthly based on improvement costs necessary to mitigate problems created by Customer.

- If Customer refuses to make necessary improvements or pay the City a facilities charge for improvements, the City may elect to discontinue service.
- Should Customer facilities create a problem on the City's Electric System that must be dealt with immediately, the City shall have the authority to disconnect service promptly. The City shall take reasonable measures to notify Customer as soon as practical so Customer will have an opportunity to correct the problem(s).

Medium General Service Rate

MEDIUM GENERAL SERVICE RATE

SCHEDULE MGS-4

(Formerly MGS-1,2,3)

Effective July 1, 2024

AVAILABILITY

This schedule is available for electric service used by a non-residential Customer whenever the maximum registered or computed 15-minute demand equals or exceeds 35 kW in two or more of the preceding 12 months, or equals or exceeds 50 kW in one of the preceding 12 months, but less than 300 kW, with the following exceptions: this schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year, or (2) for resale service.

APPLICABILITY

This schedule is applicable to all electric service of the same type supplied to Customer's premise at one point of delivery through one kilowatt - hour meter.

TYPE OF SERVICE

The types of service to which this schedule is applicable are, alternating current, 60 hertz, single phase 2 or 3 wires, or three phase 3 or 4 wires, at City's standard voltages. When the Customer desires two or more types of service, which types can be supplied from a single phase 3 wire or a three phase 4 wire type, without voltage transformation, only one of these types necessary for Customer requirements will be supplied.

MONTHLY RATE

1. For Single - Phase Service:

A. Facilities Charge:	\$51.00
B. Billing Demand:	\$9.70 Per kW
C. Kilowatt - Hour Energy Charge:	7.945¢ Per kWh

2. For Three - Phase Service:

The bill computed for single phase service plus **\$17.00** where three phase service is readily available. If three phase service must be run to the customer, the customer shall pay in advance the estimated cost of the installation.

BILLING DEMAND

The billing demand shall be the maximum kW registered or computed by or from the City's metering facilities, during a 15-minute interval in the current billing month. However, the billing demand shall not be less than the greater of (1) **80%** of the maximum monthly 15-minute demand during the *billing months of July through October of the preceding eleven months or (2) **60%** of the maximum monthly 15-minute demand during the billing months of November through June of the preceding eleven months (3) **30 kW**.

***BILLING MONTH IS THE MONTH IN WHICH THE BILLS ARE RENDERED.**

POWER COST ADJUSTMENT

Power cost adjustment charges will apply to all service supplied under this schedule as necessary to reflect changes in the City's total cost of purchased power.

PCA 1-22: A power cost adjustment of **0.436¢** per kWh will be effective from July 1, 2024 through June 30, 2026.

PCA 1-23: A power cost adjustment of **0.291¢** per kWh will be effective from October 1, 2024 through September 30, 2026. This amount may be adjusted by City staff to match NCEMPA's exact wholesale cost increase associated with 2023.

SALES TAX

Any applicable NC Sales Tax will be added to the charges above.

CREDITS

Any applicable credits, as approved by the City Council, may be applied to qualifying customers' billing.

ADDITIONAL CONDITIONS

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate administration standards. In the event of discontinuation, the City will provide Customer with alternative schedule(s) under which to receive service.

Any facilities which the City provides above those which the City would normally have utilized to supply power to meet the Customer's Contract Demand shall be considered as Excess Facilities. Excess Facilities shall be subject to an additional monthly charge to Customer equal to 2.0% of the installed cost of such excess facilities.

PAYMENTS

Bills are due when rendered and are payable without penalty if paid on or before the Due Date stated on such bill. If any bill is not so paid, the City has the right to assess a Late Penalty and suspend service in accordance with its Customer Service Policies.

LIABILITY

The City does not guarantee or warrant continuous electric service, and expressly disclaims any such warranty, express or implied, to provide continuous service. The City shall use reasonable diligence to provide uninterrupted service, and having used reasonable diligence shall not be liable to any consumer for damages due to failures in, interruptions of, or suspension of service, including, without limitation, surges. The City reserves the right to suspend service without liability on its part at such time, for such periods, and in such manner as may in its judgment be required for the purpose of making necessary repairs on the lines or other parts of its system.

POWER QUALITY

Customer agrees that should it use any part of the power delivered for processes that create power quality issues, including but not limited to harmonic problems, voltage flickers, or voltage fluctuations, that negatively impact the City's electric system, Customer will install and maintain proper regulating, controlling and auxiliary apparatus and devices necessary to correct any problems created by Customer's processes or equipment. Should Customer, after written notice from the City, fail to correct any problems created by power quality issues, the City may choose to exercise one of the following options:

- Make electric system enhancements that would mitigate problems created by Customer. A 2% facilities charge will be billed to Customer monthly based on improvement costs necessary to mitigate problems created by Customer.
- If Customer refuses to make necessary improvements or pay the City a facilities charge for improvements, the City may elect to discontinue service.
- Should Customer facilities create a problem on the City's Electric System that must be dealt with immediately, the City shall have the authority to disconnect service promptly. The City shall take reasonable measures to notify Customer as soon as practical so Customer will have an opportunity to correct the problem(s).

Medium General Service CP Rate for Loads Between 30 kW and 500 kW

MEDIUM GENERAL SERVICE CP RATE FOR LOADS BETWEEN 30 kW AND 500 kW

SCHEDULE FR-MGS-5

(Formerly FR-MGS-1,- 2, 3, and -4)

Effective July 1, 2024

AVAILABILITY

This schedule is available for electric service used by a non-residential Customer whenever the maximum registered or computed 60-minute demand equals or exceeds 35 kW in two or more of the preceding 12 months, or equals or exceeds 50 kW in one of the preceding 12 months, but less than 500 kW, with the following exceptions: this schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year, or (2) for resale service.

New Customers are required to enter into a separate agreement covering service under this schedule when the expected demand equals or exceeds 300 kW.

APPLICABILITY

This schedule is applicable to all electric service of the same available type supplied to Customer's premise at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this schedule is applicable are, alternating current, 60 hertz, three phase 3 or 4 wires, at City's standard voltages of 480 volts or higher. When Customer desires two or more types of service, which types can be supplied from a three phase 4 wire type, without voltage transformation, only one of these two types necessary for Customer requirements will be supplied.

MONTHLY RATE

I.	Facilities Charge	\$189.00
II.	Demand Charge	
	A. All CPkW	\$22.00 per CPkW
III.	Excess Demand	
	A. All Excess kW	\$6.00 per Excess kW
III.	Kilowatt-hour Energy Charge	6.84¢ per kWh

BILLING DEMAND:

CP Billing Demand - The CP Billing Demand shall be the kW demand registered or computed by or from the City's metering facilities in the 60-minute interval during the billing month, which is used by North Carolina Eastern Municipal Power Agency (NCEMPA) for the wholesale billing to the City.

Excess Demand - The Excess Demand shall be the difference between the highest 15-minute kW demand registered or computed by or from the City's metering facilities, and the CP Billing Demand for the current month.

NOTIFICATION BY THE CITY

The City will use diligent efforts to predict the time of the monthly peak and notify the Customer in advance. However, the City does not guarantee that it will accurately predict the peak, or that notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its receipt of or response to notification.

POWER COST ADJUSTMENT

Power cost adjustment charges will apply to all service supplied under this schedule as necessary to reflect changes in the City's total cost of purchased power.

PCA 1-22: A power cost adjustment of **0.436¢** per kWh will be effective from July 1, 2024 through June 30, 2026.

PCA 1-23: A power cost adjustment of **0.291¢** per kWh will be effective from October 1, 2024 through September 30, 2026. This amount may be adjusted by City staff to match NCEMPA's exact wholesale cost increase associated with 2023

POWER FACTOR ADJUSTMENT

When the power factor in the current billing months is less than 85%, the monthly bill will be increased by a sum equal to \$0.40 multiplied by the difference between the maximum reactive kilovolt amperes (kVAR) registered by a demand meter suitable for measuring the demands used during a 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

CREDITS

When received from the North Carolina Municipal Power Agency, applicable credits for purchased power costs will be passed through to any designated customers.

Participant will pass through 100% of additional discounts provided by the Power Agency and consistent with the terms of the special service agreement.

SALES TAX

Any applicable NC Sales Tax will be added to the charges above.

CONTRACT TERM

The term of contract for service under this schedule shall not be less than one (1) year.

ADDITIONAL CONDITIONS

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate

administration standards. In the event of discontinuation, the City will provide Customer with alternative schedule(s) under which to receive service.

Any facilities which the City provides above those which the City would normally have utilized to supply power to meet the Customer's Contract Demand shall be considered as Excess Facilities. Excess Facilities shall be subject to an additional monthly charge to Customer equal to 2.0% of the installed cost of such excess facilities.

PAYMENTS

Bills are due when rendered and are payable without penalty if paid on or before the Due Date stated on such bill. If any bill is not so paid, the City has the right to assess a Late Penalty and suspend service in accordance with its Customer Service Policies.

LIABILITY

The City does not guarantee or warrant continuous electric service, and expressly disclaims any such warranty, express or implied, to provide continuous service. The City shall use reasonable diligence to provide uninterrupted service, and having used reasonable diligence shall not be liable to any consumer for damages due to failures in, interruptions of, or suspension of service, including, without limitation, surges. The City reserves the right to suspend service without liability on its part at such time, for such periods, and in such manner as may in its judgment be required for the purpose of making necessary repairs on the lines or other parts of its system.

POWER QUALITY

Customer agrees that should it use any part of the power delivered for processes that create power quality issues, including but not limited to harmonic problems, voltage flickers, or voltage fluctuations, that negatively impact the City's electric system, Customer will install and maintain proper regulating, controlling and auxiliary apparatus and devices necessary to correct any problems created by Customer's processes or equipment. Should Customer, after written notice from the City, fail to correct any problems created by power quality issues, the City may choose to exercise one of the following options:

- Make electric system enhancements that would mitigate problems created by Customer. A 2% facilities charge will be billed to Customer monthly based on improvement costs necessary to mitigate problems created by Customer.
- If Customer refuses to make necessary improvements or pay the City a facilities charge for improvements, the City may elect to discontinue service.
- Should Customer facilities create a problem on the City's Electric System that must be dealt with immediately, the City shall have the authority to disconnect service promptly. The City shall take reasonable measures to notify Customer as soon as practical so Customer will have an opportunity to correct the problem(s).

General Service CP Rate for Loads Between 500 and 10,000 kW

GENERAL SERVICE CP RATE FOR LOADS BETWEEN 500 AND 10,000 kW

SCHEDULE FR-1-4

(Formerly CP-1, CP -2, CP 2S, FR-1-1, FR 1-2, FR 1-3)

Effective July 1, 2024

AVAILABILITY

This schedule is available for electric service used by a non-residential Customer whenever the maximum registered or computed 60-minute demand equals or exceeds 500 kW in two or more of the preceding 12 months, but less than 10,000 kW, with the following exceptions: this schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year, or (2) for resale service.

New Customers are required to enter into a separate agreement covering service under this schedule.

APPLICABILITY

This schedule is applicable to all electric service of the same available type supplied to Customer's premise at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this schedule is applicable are, alternating current, 60 hertz, three phase 3 or 4 wires, at City's standard voltages of 480 volts or higher. When Customer desires two or more types of service, which types can be supplied from a three phase 4 wire type, without voltage transformation, only one of these two types necessary for Customer requirements will be supplied.

MONTHLY RATE

I.	Facilities Charge	\$618.00
II.	Demand Charge	
	A. All CPkW	\$21.50 per CPkW
III.	Excess Demand	
	A. All Excess kW	\$4.95 per Excess kW
IV.	Kilowatt-hour Energy Charge	5.94¢ per kWh

BILLING DEMAND

CP Billing Demand - The CP Billing Demand shall be the kW demand registered or computed by or from the City's metering facilities in the 60-minute interval during the billing month, which is used by North Carolina Eastern Municipal Power Agency (NCEMPA) for the wholesale billing to the City. Furthermore, if City of Wilson receives an additional charge on any monthly wholesale power bill that identifies a charge directly attributed to a specific CP customer on this rate schedule, that charge will be billed to the customer on the next retail bill, not including any service charge, plus any applicable sales tax.

Excess Demand - The Excess Demand shall be the difference between the highest 15-minute kW demand registered or computed by or from the City's metering facilities, and the CP Billing Demand for the current month.

NOTIFICATION BY THE CITY

The City will use diligent efforts to predict the time of the monthly peak and notify the Customer in advance. However, the City does not guarantee that it will accurately predict the peak, or that notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its receipt of or response to notification.

POWER COST ADJUSTMENT

Power cost adjustment charges will apply to all service supplied under this schedule as necessary to reflect changes in the City's total cost of purchased power.

PCA 1-22: A power cost adjustment of **0.436¢** per kWh will be effective from July 1, 2024 through June 30, 2026.

PCA 1-23: A power cost adjustment of **0.291¢** per kWh will be effective from October 1, 2024 through September 30, 2026. This amount may be adjusted by City staff to match NCEMPA's exact wholesale cost increase associated with 2023.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing months is less than 85%, the monthly bill will be increased by a sum equal to \$0.40 multiplied by the difference between the maximum reactive kilovolt amperes (kVAR) registered by a demand meter suitable for measuring the demands used during a 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

CREDITS

When received from NCEMPA, applicable credits for purchased power costs will be passed through to any designated customers.

Participant will pass through 100% of additional discounts provided by the Power Agency and consistent with the terms of the special service agreement.

SALES TAX

Any applicable NC Sales Tax will be added to the charges above.

CONTRACT TERM

The term of contract for service under this schedule shall not be less than one (1) year.

ADDITIONAL CONDITIONS

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate

administration standards. In the event of discontinuation, the City will provide Customer with alternative schedule(s) under which to receive service.

Any facilities which the City provides above those which the City would normally have utilized to supply power to meet the Customer's Contract Demand shall be considered as Excess Facilities. Excess Facilities shall be subject to an additional monthly charge to Customer equal to 2.0% of the installed cost of such excess facilities.

PAYMENTS

Bills are due when rendered and are payable without penalty if paid on or before the Due Date stated on such bill. If any bill is not so paid, the City has the right to assess a Late Penalty and suspend service in accordance with its Customer Service Policies.

LIABILITY

The City does not guarantee or warrant continuous electric service, and expressly disclaims any such warranty, express or implied, to provide continuous service. The City shall use reasonable diligence to provide uninterrupted service, and having used reasonable diligence shall not be liable to any consumer for damages due to failures in, interruptions of, or suspension of service, including, without limitation, surges. The City reserves the right to suspend service without liability on its part at such time, for such periods, and in such manner as may in its judgment be required for the purpose of making necessary repairs on the lines or other parts of its system.

POWER QUALITY

Customer agrees that should it use any part of the power delivered for processes that create power quality issues, including but not limited to harmonic problems, voltage flickers, or voltage fluctuations, that negatively impact the City's electric system, Customer will install and maintain proper regulating, controlling and auxiliary apparatus and devices necessary to correct any problems created by Customer's processes or equipment. Should Customer, after written notice from the City, fail to correct any problems created by power quality issues, the City may choose to exercise one of the following options:

- Make electric system enhancements that would mitigate problems created by Customer. A 2% facilities charge will be billed to Customer monthly based on improvement costs necessary to mitigate problems created by Customer.
- If Customer refuses to make necessary improvements or pay the City a facilities charge for improvements, the City may elect to discontinue service.
- Should Customer facilities create a problem on the City's Electric System that must be dealt with immediately, the City shall have the authority to disconnect service promptly. The City shall take reasonable measures to notify Customer as soon as practical so Customer will have an opportunity to correct the problem(s).

General Service CP Rate for Loads Between 10,000 kW and 20,000 kW

GENERAL SERVICE CP RATE FOR LOADS BETWEEN 10,000 kW and 20,000 kW

SCHEDULE FR-2-4

Effective July 1, 2024

AVAILABILITY

This schedule is available for electric service used by a non-residential customer whenever the maximum registered or computed 60-minute demand equals or exceeds 10,000 kW in two or more of the preceding 12 months, but less than 20,000 kW, with the following exceptions: this schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year, or (2) for resale service.

New customers are required to enter into a separate agreement covering service under this schedule.

APPLICABILITY

This schedule is applicable to all electric service of the same available type supplied to customer's premise at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this schedule is applicable are, alternating current, 60 hertz, three phase 3 or 4 wires, at City's standard voltages of 480 volts or higher. When Customer desires two or more types of service, which types can be supplied from a three phase 4 wire type, without voltage transformation, only one of these two types necessary for Customer requirements will be supplied.

MONTHLY RATE

I.	Facilities Charge	\$1500.00
II.	Demand Charge	
	A. All CPkW	\$21.25 per CPkW
III.	Excess Demand	
	A. All Excess kW	\$4.75 per Excess kW
IV.	Kilowatt-hour Energy Charge	5.40¢ per kWh

BILLING DEMAND

CP Billing Demand - The CP Billing Demand shall be the kW demand registered or computed by or from the City's metering facilities in the 60-minute interval during the billing month, which is used by North Carolina Eastern Municipal Power Agency (NCEMPA) for the wholesale billing to the City. Furthermore, if City of Wilson receives an additional charge on any monthly wholesale power bill that identifies a charge directly attributed to a specific CP customer on this rate schedule, that charge will be billed to the customer on the next retail bill, not including any service charge, plus any applicable sales tax.

Excess Demand - The Excess Demand shall be the difference between the highest 15-minute kW demand registered or computed by or from the City's metering facilities, and the CP Billing Demand for the current month.

NOTIFICATION BY THE CITY

The City will use diligent efforts to predict the time of the monthly peak and notify the Customer in advance. However, the City does not guarantee that it will accurately predict the peak, or that notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its receipt of or response to notification.

POWER COST ADJUSTMENTS

Power cost adjustment charges will apply to all service supplied under this schedule as necessary to reflect changes in the City's total cost of purchased power.

PCA 1-22: A power cost adjustment of 0.436¢ per kWh will be effective from July 1, 2024 through June 30, 2026.

PCA 1-23: A power cost adjustment of 0.291¢ per kWh will be effective from October 1, 2024 through September 30, 2026. This amount may be adjusted by City staff to match NCEMPA's exact wholesale cost increase associated with 2023.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing months is less than 85%, the monthly bill will be increased by a sum equal to \$0.40 multiplied by the difference between the maximum reactive kilovolt amperes (kVAR) registered by a demand meter suitable for measuring the demands used during a 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

CREDITS

When received from the North Carolina Municipal Power Agency, applicable credits for purchased power costs will be passed through to any designated customers.

Participant will pass through 100% of additional discounts provided by the Power Agency and consistent with the terms of the special service agreement.

SALES TAX

Any applicable NC Sales Tax will be added to the charges above.

CONTRACT TERM

The term of contract for service under this schedule shall not be less than one (1) year.

ADDITIONAL CONDITIONS

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate

administration standards. In the event of discontinuation, the City will provide Customer with alternative schedule(s) under which to receive service.

Any facilities which the City provides above those which the City would normally have utilized to supply power to meet the Customer's Contract Demand shall be considered as Excess Facilities. Excess Facilities shall be subject to an additional monthly charge to Customer equal to 2.0% of the installed cost of such excess facilities.

PAYMENTS

Bills are due when rendered and are payable without penalty if paid on or before the Due Date stated on such bill. If any bill is not so paid, the City has the right to assess a Late Penalty and suspend service in accordance with its Customer Service Policies.

LIABILITY

The City does not guarantee or warrant continuous electric service, and expressly disclaims any such warranty, express or implied, to provide continuous service. The City shall use reasonable diligence to provide uninterrupted service, and having used reasonable diligence shall not be liable to any consumer for damages due to failures in, interruptions of, or suspension of service, including, without limitation, surges. The City reserves the right to suspend service without liability on its part at such time, for such periods, and in such manner as may in its judgment be required for the purpose of making necessary repairs on the lines or other parts of its system.

POWER QUALITY

Customer agrees that should it use any part of the power delivered for processes that create power quality issues, including but not limited to harmonic problems, voltage flickers, or voltage fluctuations, that negatively impact the City's electric system, Customer will install and maintain proper regulating, controlling and auxiliary apparatus and devices necessary to correct any problems created by Customer's processes or equipment. Should Customer, after written notice from the City, fail to correct any problems created by power quality issues, the City may choose to exercise one of the following options:

- Make electric system enhancements that would mitigate problems created by Customer. A 2% facilities charge will be billed to Customer monthly based on improvement costs necessary to mitigate problems created by Customer.
- If Customer refuses to make necessary improvements or pay the City a facilities charge for improvements, the City may elect to discontinue service.
- Should Customer facilities create a problem on the City's Electric System that must be dealt with immediately, the City shall have the authority to disconnect service promptly. The City shall take reasonable measures to notify Customer as soon as practical so Customer will have an opportunity to correct the problem(s).

General Service CP Rate for Loads Over 20,000 kW

GENERAL SERVICE CP RATE FOR LOADS OVER 20,000 kW

SCHEDULE FR-3-4

Effective July 1, 2024

AVAILABILITY

This schedule is available for electric service used by a non-residential Customer whenever the maximum registered or computed 60-minute demand equals or exceeds 20,000 kW in two or more of the preceding 12 months, with the following exceptions: this schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year, or (2) for resale service.

New Customers are required to enter into a separate agreement covering service under this schedule.

APPLICABILITY

This schedule is applicable to all electric service of the same available type supplied to Customer's premise at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this schedule is applicable are, alternating current, 60 hertz, three-phase, 3 or 4 wires, at the City's standard voltage of: 480 volts or higher. When Customer desires two or more types of service, which types can be supplied from a three phase 4 wire type, without voltage transformation, only one of these two types necessary for Customer requirements will be supplied.

MONTHLY RATE

I.	Facilities Charge	\$1500.00
II.	Demand Charge	
	A. MINIMUM of 9,000 CPkW	\$188,550 [\$20.95 per CPkW]
	B. All additional CPkW	\$20.95per CPkW
III.	Excess Demand	
	A. All Excess kW	\$2.50 per Excess kW
IV.	Kilowatt-hour Energy Charge	5.347¢ per kWh

BILLING DEMAND

CP Billing Demand - The CP Billing Demand shall be the kW demand registered or computed by or from the City's metering facilities in the 60-minute interval during the billing month, which is used by North Carolina Eastern Municipal Power Agency (NCEMPA) for the wholesale billing to the City. Furthermore, if City of Wilson receives an additional charge on any monthly wholesale power bill that identifies a charge directly attributed to a specific CP customer on this rate schedule, that charge will be billed to the customer on the next retail bill, not including any service charge, plus any applicable sales tax.

Excess Demand - The Excess Demand shall be the difference between the highest 15-minute kW demand registered or computed by or from the City's metering facilities, and the CP Billing Demand for the current month.

NOTIFICATION BY THE CITY

The City will use diligent efforts to predict the time of the monthly peak and notify the Customer in advance. However, the City does not guarantee that it will accurately predict the peak, or that notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its receipt of or response to notification.

POWER COST ADJUSTMENT

Power cost adjustment charges will apply to all service supplied under this schedule as necessary to reflect changes in the City's total cost of purchased power.

PCA 1-22: A power cost adjustment of 0.436¢ per kWh will be effective from July 1, 2024 through June 30, 2026.

PCA 1-23: A power cost adjustment of 0.291¢ per kWh will be effective from October 1, 2024 through September 30, 2026. This amount may be adjusted by City staff to match NCEMPA's exact wholesale cost increase associated with 2023.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing months is less than 85%, the monthly bill will be increased by a sum equal to \$0.40 multiplied by the difference between the maximum reactive kilovolt amperes (kVAR) registered by a demand meter suitable for measuring the demands used during a 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

CREDITS

When received from the North Carolina Municipal Power Agency, applicable credits for purchased power costs will be passed through to any designated customers.

Participant will pass through 100% of additional discounts provided by the Power Agency and consistent with the terms of the special service agreement.

SALES TAX

Any applicable NC Sales Tax will be added to the charges above.

CONTRACT TERM

The term of contract for service under this schedule shall not be less than one (1) year.

ADDITIONAL CONDITIONS

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate

administration standards. In the event of discontinuation, the City will provide Customer with alternative schedule(s) under which to receive service.

Any facilities which the City provides above those which the City would normally have utilized to supply power to meet the Customer's Contract Demand shall be considered as Excess Facilities. Excess Facilities shall be subject to an additional monthly charge to Customer equal to 2.0% of the installed cost of such excess facilities.

PAYMENTS

Bills are due when rendered and are payable without penalty if paid on or before the Due Date stated on such bill. If any bill is not so paid, the City has the right to assess a Late Penalty and suspend service in accordance with its Customer Service Policies.

LIABILITY

The City does not guarantee or warrant continuous electric service, and expressly disclaims any such warranty, express or implied, to provide continuous service. The City shall use reasonable diligence to provide uninterrupted service, and having used reasonable diligence shall not be liable to any consumer for damages due to failures in, interruptions of, or suspension of service, including, without limitation, surges. The City reserves the right to suspend service without liability on its part at such time, for such periods, and in such manner as may in its judgment be required for the purpose of making necessary repairs on the lines or other parts of its system.

POWER QUALITY

Customer agrees that should it use any part of the power delivered for processes that create power quality issues, including but not limited to harmonic problems, voltage flickers, or voltage fluctuations, that negatively impact the City's electric system, Customer will install and maintain proper regulating, controlling and auxiliary apparatus and devices necessary to correct any problems created by Customer's processes or equipment. Should Customer, after written notice from the City, fail to correct any problems created by power quality issues, the City may choose to exercise one of the following options:

- Make electric system enhancements that would mitigate problems created by Customer. A 2% facilities charge will be billed to Customer monthly based on improvement costs necessary to mitigate problems created by Customer.
- If Customer refuses to make necessary improvements or pay the City a facilities charge for improvements, the City may elect to discontinue service.
- Should Customer facilities create a problem on the City's Electric System that must be dealt with immediately, the City shall have the authority to disconnect service promptly. The City shall take reasonable measures to notify Customer as soon as practical so Customer will have an opportunity to correct the problem(s).

Transmission Service CP Rate for Loads over 10,000 kW

TRANSMISSION SERVICE CP RATE FOR LOADS OVER 10,000 kW

SCHEDULE TS-1

(Effective December 9, 2021)

AVAILABILITY

This schedule is available for electric service used by a non-residential customer where the Contract Demand equals or exceeds 10,000 kW. Additionally, the availability of this schedule is limited to customers supplied at a commonly metered point of delivery directly from the City's electric transmission system. Delivery and metering of all service shall be at 115,000 volts. Service will be supplied at one point of delivery at 60 hertz, three phase.

Customers receiving service under this schedule shall be responsible for furnishing, owning, operating, and maintaining all transformers, lines, and associated facilities located on Customer's premises required to accept delivery from the City's nearest 115,000-volt transmission source.

Customers are required to enter into a separate agreement covering service under this schedule. This schedule is not available for resale service, or for short term or temporary service.

MONTHLY RATE

I.	Facilities Charge	\$500.00
II.	Demand Charge	
	A. All Coincident Peak (CP) Demand	\$23.75 per CPkW
	B. All Non-Coincident Peak (NCP) Demand	\$ 3.76 per NCPkW
	C. All Reactive Demand	\$ 0.25 per rkVA
III.	Energy Charge	2.3290 Cents per kWh

DEFINITIONS

Coincident Peak (CP) Demand: The Coincident Peak (CP) Demand, measured in kW, shall be the demand registered or computed by or from the City's metering facilities in the 60-minute interval during the billing month, which is used by North Carolina Eastern Municipal Power Agency for the wholesale billing to the City. The associated rate of charge shall be equal to the total demand rate charged to the City by NCEMPA for Coincident Peak (CP) Demand plus a 1.50% adjustment for Customer's contribution to total system losses. This charge shall be automatically adjusted to track changes in the rates charged to the City by NCEMPA.

$$\text{CP Demand Rate} = \text{NCEMPA CP total demand rate} \times 1.015$$

Where the Coincident Peak period initially identified by NCEMPA is changed, the Coincident Peak (CP) Demand of Customer during the corrected period shall be used for billing and a corrected bill rendered, as necessary.

Non-Coincident Peak (NCP) Demand: The Non-Coincident Peak (NCP) Demand, measured in kW, shall be Customer's maximum 15-minute demand recorded or contracted during the billing month or minimum contracted billing demand, whichever is greater.

Reactive Demand: The Reactive Demand, measured in rkVA, shall be Customer's maximum 15-minute reactive demand recorded during the billing month.

Energy: Energy consumption, measured in kWh, shall be the total usage of electricity during the billing month. The associated charge shall be equal to the energy rate charged to the City by NCEMPA for wholesale energy plus a 1.5% adjustment for Customer's contribution to total system losses. This charge shall be automatically adjusted to track changes in the rates charged to the City by NCEMPA.

$$\text{Energy Charge Rate} = \text{NCEMPA energy rate} \times 1.015$$

NOTIFICATION BY THE CITY

The City will use diligent, good-faith efforts to identify potential Coincident Peak (CP) Demand periods and notify Customer of such in advance. However, the City does not guarantee that it will accurately identify or predict such periods, or that notice will be provided. Customer will hold the City harmless in connection with such failures to identify or predict these periods and/or provide advance notice, or with Customer's receipt of and response to such notice. Notification by the City will be provided to Customer by automated signal, direct telephone communications or other modes of communication as deemed appropriate by the City.

POWER COST ADJUSTMENT

A power cost adjustment charge will apply to all service supplied under this schedule as necessary to reflect changes in the City's total cost of purchased power. The current fuel adjustment charge is \$.000000 per kWh, effective 11/15/06.

SALES TAX

Any applicable NC Sales Tax will be added to the charges above.

CONTRACT TERM

The term of contract for service under this schedule shall not be less than one (1) year.

ADDITIONAL CONDITIONS

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate administration standards. Where such alterations, amendments, or discontinuance occur, the City will endeavor to provide thirty (30) days advance written notice to Customer. In the event of discontinuation, the City will provide Customer with alternative schedule(s) under which to receive service.

The advance written notice provision is exclusive of tracking adjustments associated with changes in the rates charged to the City from NCEMPA; the City will, however, endeavor to notify Customer of such changes as soon as practical after such changes are approved and adopted by NCEMPA.

The City shall have the option to install high-side metering equipment or low-side metering equipment compensated for Customer-owned transformer and line losses.

Any facilities which the City provides above those which the City would normally have utilized to service Customer's Contract Demand shall be considered as Excess Facilities. City-owned protection systems

utilized to serve Customer directly from the City's transmission system shall be considered Excess Facilities. Excess Facilities shall be subject to an additional monthly charge to Customer equal to 2.0% of the installed cost of such excess facilities

PAYMENTS

Bills are due when rendered and are payable without penalty if paid on or before the Due Date stated on such bill. If any bill is not so paid, the City has the right to assess a Late Penalty and suspend service in accordance with its Customer Service Policies.

LIABILITY

The City does not guarantee or warrant continuous electric service, and expressly disclaims any such warranty, express or implied, to provide continuous service. The City shall use reasonable diligence to provide uninterrupted service, and having used reasonable diligence shall not be liable to any consumer for damages due to failures in, interruptions of, or suspension of service, including, without limitation, surges. The City reserves the right to suspend service without liability on its part at such time, for such periods, and in such manner as may in its judgment be required for the purpose of making necessary repairs on the lines or other parts of its system.

POWER QUALITY

Customer agrees that should it use any part of the power delivered for processes that create power quality issues, including but not limited to harmonic problems, voltage flickers, or voltage fluctuations, that negatively impact the City's electric system, Customer will install and maintain proper regulating, controlling and auxiliary apparatus and devices necessary to correct any problems created by Customer's processes or equipment. Should Customer, after written notice from the City, fail to correct any problems created by power quality issues, the City may choose to exercise one of the following options:

- Make electric system enhancements that would mitigate problems created by Customer. A 2% facilities charge will be billed to Customer monthly based on improvement costs necessary to mitigate problems created by Customer.
- If Customer refuses to make necessary improvements or pay the City a facilities charge for improvements, the City may elect to discontinue service.
- Should Customer facilities create a problem on the City's Electric System that must be dealt with immediately, the City shall have the authority to disconnect service promptly. The City shall take reasonable measures to notify Customer as soon as practical so Customer will have an opportunity to correct the problem(s).

Seasonal or Intermittent Service

SEASONAL OR INTERMITTENT SERVICE

SCHEDULE SI-4

(Formerly SI-1,2,3)

Effective July 1, 2024

AVAILABILITY

This schedule is available for electric service used by a non-residential farming operation customer whose operation is normally seasonal or varies greatly from month to month; whose actual monthly kW demand for at least three consecutive months is less than 30% of the maximum demand registered in the preceding 12 months, whenever the maximum registered or computed 15-minute demand equals or exceeds 30 kW in two or more of the preceding 12 months, but less than 500 kW, with the following exceptions: this schedule is not available (1) for short-term, construction, temporary, breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year, or (2) for resale service.

APPLICABILITY

This schedule is applicable to all electric service of the same type supplied to customer's premise at one point of delivery through one kilowatt - hour meter.

TYPE OF SERVICE

The types of service to which this schedule is applicable are, alternating current, 60 hertz, single phase 2 or 3 wires, or three phase 3 or 4 wires, at City's standard voltages. When the customer desires two or more types of service, which types can be supplied from a single phase 3 wire or a three phase 4 wire type, without voltage transformation, only one of these types necessary for customer requirements will be supplied.

MONTHLY RATE

1. For Single - Phase Service:

- | | | |
|----|--------------------------------|-----------------------|
| A. | Facilities Charge | \$30.00 |
| B. | Kilowatt - Hour Energy Charge: | 11.68¢ Per kWh |

2. For Three Phase Service: The bill computed for single phase service plus **\$17.00** where three phase service is readily available. If three phase service must be run to the customer, the customer shall pay in advance the estimated cost of the installation.

3. Facilities Charge Months:

- A. A charge will be added to the monthly bill in each of three consecutive months each year, to be referred to as "facilities charge months". Facilities charge months shall be the three months of the highest seasonal usage for each seasonal category. The charge to be added during each facility charge month will be determined as follows:

- | | | |
|----|-------------------|----------------|
| I. | Facilities Charge | \$30.00 |
|----|-------------------|----------------|

- II. Billing Demand Charge **\$5.30** Per kW of the maximum 15-minute registered demand in the previous 12 months.

REMOVAL OF FACILITIES

If Customer is not using service or is only partially using services, the City may remove any of its transformers or other equipment, including structures and conductors, or may substitute other equipment for that which is being only partially used by Customer.

POWER COST ADJUSTMENT

Power cost adjustment charges will apply to all service supplied under this schedule as necessary to reflect changes in the City's total cost of purchased power.

PCA 1-22: A power cost adjustment of **0.436¢** per kWh will be effective from July 1, 2024 through June 30, 2026.

PCA 1-23: A power cost adjustment of **0.291¢** per kWh will be effective from October 1, 2024 through September 30, 2026. This amount may be adjusted by City staff to match NCEMPA's exact wholesale cost increase associated with 2023.

SALES TAX

Any applicable NC Sales Tax will be added to the charges above.

CREDITS

Any applicable credits, as approved by the City Council, may be applied to qualifying Customers' billing.

ADDITIONAL CONDITIONS

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate administration standards. In the event of discontinuation, the City will provide Customer with alternative schedule(s) under which to receive service.

Any facilities which the City provides above those which the City would normally have utilized to service Customer's Contract Demand shall be considered as Excess Facilities. Excess Facilities shall be subject to an additional monthly charge to Customer equal to 2.0% of the installed cost of such excess facilities

PAYMENTS

Bills are due when rendered and are payable without penalty if paid on or before the Due Date stated on such bill. If any bill is not so paid, the City has the right to assess a Late Penalty and suspend service in accordance with its Customer Service Policies.

LIABILITY

The City does not guarantee or warrant continuous electric service, and expressly disclaims any such warranty, express or implied, to provide continuous service. The City shall use reasonable diligence to

provide uninterrupted service, and having used reasonable diligence shall not be liable to any consumer for damages due to failures in, interruptions of, or suspension of service, including, without limitation, surges. The City reserves the right to suspend service without liability on its part at such time, for such periods, and in such manner as may in its judgment be required for the purpose of making necessary repairs on the lines or other parts of its system.

POWER QUALITY

Customer agrees that should it use any part of the power delivered for processes that create power quality issues, including but not limited to harmonic problems, voltage flickers, or voltage fluctuations, that negatively impact the City's electric system, Customer will install and maintain proper regulating, controlling and auxiliary apparatus and devices necessary to correct any problems created by Customer's processes or equipment. Should Customer, after written notice from the City, fail to correct any problems created by power quality issues, the City may choose to exercise one of the following options:

- Make electric system enhancements that would mitigate problems created by Customer. A 2% facilities charge will be billed to Customer monthly based on improvement costs necessary to mitigate problems created by Customer.
- If Customer refuses to make necessary improvements or pay the City a facilities charge for improvements, the City may elect to discontinue service.
- Should Customer facilities create a problem on the City's Electric System that must be dealt with immediately, the City shall have the authority to disconnect service promptly. The City shall take reasonable measures to notify Customer as soon as practical so Customer will have an opportunity to correct the problem(s).

Electric Resale Rate

**ELECTRIC RESALE RATE
SCHEDULE AR-TS-4
(Formerly AR-TS-1, AR-TS-2, AR-TS-3)
Effective July 1, 2024**

AVAILABILITY

Service under this rate schedule is available to all Customers of the City of Wilson (City) for the supply of all requirements bulk power for use and resale from existing facilities of adequate type and service.

This schedule is applicable to all electric service of a type delivered at one point through one metering installation.

The type of service to which this schedule is applicable is alternating current, 60 hertz, 7,200/12,470 volts or 13,200/23,000 volts nominal.

Customers are required to enter into a separate agreement covering service under this schedule.

ALL REQUIREMENTS MONTHLY RATE

Demand Charges:	For kW Demand
Bulk Power Supply Cost	To follow the NCEMPA Full Requirement demand cost*
Energy Charge:	For kWh Consumption
Bulk Power Supply Cost	To follow the NCEMPA Full Requirement energy cost*

*The wholesale rate to the town will follow the latest North Carolina Eastern Municipal Power Agency (NCEMPA) Full Requirement (FR) rate.

DETERMINATION OF DEMAND ENERGY

A. Determination of Demand

The kW of demand billed for each delivery point shall be: the average kW measured in the 60-minute interval during the current billing month, which is coincidental with the Duke Energy Progress monthly peak hourly demand. Furthermore, if City of Wilson receives an additional charge on any monthly wholesale power bill that identifies a charge directly attributed to a specific CP customer on this rate schedule, that charge will be billed to the customer on the next retail bill, not including any service charge, plus any applicable sales tax.

B. Determination of KVAR Demand

The maximum KVAR of reactive demand for each delivery point shall be the highest average KVAR measured in any 60-minute interval during the current billing month.

C. Metering Equipment

The City of Wilson will install the necessary metering equipment to determine the Customer's electrical demand and kWh during each hour of the month for an accurate indication of the Customer's electrical usage.

SURCHARGE

A. Delivery Surcharge

A monthly surcharge of \$0.066 per kW of billing demand has been included in the above rates and charges.

B. Excess KVAR Surcharge

When the power factor in the current billing months is less than 85%, the monthly bill will be increased by a sum equal to \$0.40 multiplied by the difference between the maximum reactive kilovolt amperes (kVAR) registered by a demand meter suitable for measuring the demands used during a 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

C. Power Cost Adjustments

Power cost adjustment charges will apply to all service supplied under this schedule as necessary to reflect changes in the City's total cost of purchased power.

PCA 1-22: A power cost adjustment of **0.436¢** per kWh will be effective from April 1, 2024 through March 31, 2026.

PCA 1-23: A power cost adjustment of **0.291¢** per kWh will be effective from October 1, 2024 through September 30, 2026. This amount may be adjusted by City staff to match NCEMPA's exact wholesale cost increase associated with 2023.

D. Facilities Charge

For facilities such as transformers, lines, poles, switches, circuit breakers, etc., provided by the City beyond the point of delivery either at the Customer's request or as a requirement by the City, there will be an additional charge of 2% per month of the installed cost of such additional facilities per the City's service policy. The minimum Facilities Charge is \$25.00.

E. General

Service under this rate is subject to the provisions of the City's electric service policies. Nothing in this schedule shall be construed to prevent the City from reviewing and amending this schedule and the rates contained herein from time to time.

F. Adjustments

This rate schedule may be amended or adjusted from time to time by the City.

CREDITS

A. North Carolina Eastern Municipal Power Agency

When received from NCEMPA, applicable credits for purchased power costs will be passed through to any designated customers.

B. Generator

A generator credit will be applied to Customers' accounts where (a) City-owned peak shaving generator(s) serve all or part of the Customer's load during periods of load management. Additionally, the Customer cannot reduce their load during periods of load management by the City, so that it is less than the nameplate capacity of the City-owned generator(s), thereby reducing the load management benefit of the generator(s) to the City.

Contractual agreements with the North Carolina Eastern Municipal Power Agency strictly limit the size and availability of peak shaving generation. (Refer to the "Qualified Generation Allocation Policy" adopted by the City of Wilson City Council).

The monthly Generator credit shall be \$4.00 per kW times the City's generator kW output during the monthly coincident peak hour. The necessary metering equipment will also be installed on all generator units to provide an accurate indication of the generator output.

The Director of Wilson Energy will be responsible for determining the availability of this credit, the billing demands, the appropriate credits, and any limits or maximums on the load management credits.

This rider is not available for short term or temporary service.

ADDITIONAL CONDITIONS

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate administration standards. Where such alterations, amendments, or discontinuance occur, the City will endeavour to provide thirty (30) days advance written notice to Customer. In the event of discontinuation, the City may provide Customer with alternative schedule(s) under which to receive service.

LIABILITY

The City does not guarantee or warrant continuous electric service, and expressly disclaims any such warranty, express or implied, to provide continuous service. The City shall use reasonable diligence to provide uninterrupted service, and having used reasonable diligence shall not be liable to any consumer for damages due to failures in, interruptions of, or suspension of service, including, without limitation, surges. The City reserves the right to suspend service without liability on its part at such time, for such periods, and in such manner as may in its judgment be required for the purpose of making necessary repairs on the lines or other parts of its system.

POWER QUALITY

Customer agrees that should it use any part of the power delivered for processes that create power quality issues, including but not limited to harmonic problems, voltage flickers, or voltage fluctuations, that negatively impact the City's electric system, Customer will install and maintain proper regulating, controlling and auxiliary apparatus and devices necessary to correct any problems created by Customer's processes or equipment. Should Customer, after written notice from the City, fail to correct any problems created by power quality issues, the City may choose to exercise one of the following options:

- Make electric system enhancements that would mitigate problems created by Customer. A 2% facilities charge will be billed to Customer monthly based on improvement costs necessary to mitigate problems created by Customer.
- If Customer refuses to make necessary improvements or pay the City a facilities charge for improvements, the City may elect to discontinue service.
- Should Customer facilities create a problem on the City's Electric System that must be dealt with immediately, the City shall have the authority to disconnect service promptly. The City shall take reasonable measures to notify Customer as soon as practical so Customer will have an opportunity to correct the problem(s).

Renewable Energy Generation Rider 2-4

RENEWABLE ENERGY GENERATION RIDER SCHEDULE RENEW ENERGY RIDER-2-4

AVAILABILITY

THIS RATE SCHEDULE IS CLOSED TO NEW CUSTOMERS SERVICE IS AVAILABLE UNDER RATE SCHEDULE RENEW ENERGY RIDER-3

This schedule is available in conjunction with any of the City's Rate Schedules applicable to Customer who operates an approved renewable energy generating system, located and used at the Customer's primary residence or business. The rated capacity of the generating system shall be less than 100 kilowatts for a residential system or 500 kilowatts for a non-residential system. The generating system that is connected in parallel operation with service from the City and located on the Customer's premises must be manufactured, installed, and operated in accordance with governmental and industry standards, in accordance with all requirements of the local code official, and must fully conform with the City's applicable renewable energy generation application and attachments.

Any Customer can also have a standalone renewable energy generating system that is not connected to the Wilson Energy electric distribution system.

APPLICABILITY

This schedule is applicable to all electric service of the same available type supplied at Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this schedule is applicable are, alternating current, 60 hertz, single phase 2 or 3 wires, or three phase 3 or 4 wires, at City's standard voltages.

MONTHLY RATE

\$10.00 Facilities Charge

5.88¢ Credit per kWh for all kWh produced by the renewable energy generating system

Total bill credit balances, if any, will be carried forward to the next bill.

SALES TAX

Any applicable NC Sales Tax will be added to the charges noted above. There are no taxes paid for purchased energy.

CREDITS

Any applicable credits, as approved by the City Council, may be applied to qualifying Customers' billing.

PAYMENTS

Bills are due when rendered and are payable without penalty if paid on or before the Due Date stated on such bill. If any bill is not so paid, the City has the right to assess a Late Penalty and suspend service in accordance with its Customer Service Policies.

ADDITIONAL CONDITIONS

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate administration standards. In the event of discontinuation, the City will provide Customer with alternative schedule(s) under which to receive service.

SPECIAL CONDITIONS

1. The Customer must complete any applicable renewable energy interconnection request documents and submit same to the City of Wilson for approval prior to receiving service under this schedule.

2. The Customer's service shall be metered with two electric meters, one of which measures all energy provided by the City and used by the Customer, and the other measures the amount of energy generated by the Customer's alternative energy generator.

3. In the event the City determines that it is necessary to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other Customers, the Customer shall pay a Monthly Facilities Charge of 2% of the total installed cost of the additional facilities except that the Monthly Facilities Charge cannot be less than \$25.00.

4. The City reserves the right to test the Customer's alternative energy generator and associated equipment for compliance with the applicable interface criteria. Should it be determined that Customer's installation is in violation the City will disconnect the alternative energy generator from the City's distribution system and it will remain disconnected until the installation is brought back into compliance.

CONTRACT PERIOD

The Contract Period for service under this schedule shall be one (1) year and thereafter shall be renewed for successive one-year periods. After the initial period, Customer may terminate service under this schedule by giving at least sixty (60) days previous notice of such termination in writing to the City.

The City may terminate service under this schedule at any time upon written notice to Customer. In the event that Customer violates any of the terms or conditions of this schedule, or operates the generating system in a manner which is detrimental to the City or its Customers, service under this schedule may be terminated immediately.

LIABILITY

The City does not guarantee or warrant continuous electric service, and expressly disclaims any such warranty, express or implied, to provide continuous service. The City shall use reasonable diligence to provide uninterrupted service, and having used reasonable diligence shall not be liable to any consumer for damages due to failures in, interruptions of, or suspension of service, including, without limitation, surges. The City reserves the right to suspend service without liability on its part at such time, for such periods, and

in such manner as may in its judgment be required for the purpose of making necessary repairs on the lines or other parts of its system.

POWER QUALITY

Customer agrees that should it use any part of the power delivered for processes that create power quality issues, including but not limited to harmonic problems, voltage flickers, or voltage fluctuations, that negatively impact the City's electric system, Customer will install and maintain proper regulating, controlling and auxiliary apparatus and devices necessary to correct any problems created by Customer's processes or equipment. Should Customer, after written notice from the City, fail to correct any problems created by power quality issues, the City may choose to exercise one of the following options:

- Make electric system enhancements that would mitigate problems created by Customer. A 2% facilities charge will be billed to Customer monthly based on improvement costs necessary to mitigate problems created by Customer.
- If Customer refuses to make necessary improvements or pay the City a facilities charge for improvements, the City may elect to discontinue service.
- Should Customer facilities create a problem on the City's Electric System that must be dealt with immediately, the City shall have the authority to disconnect service promptly. The City shall take reasonable measures to notify Customer as soon as practical so Customer will have an opportunity to correct the problem(s).

Renewable Energy Generation Rider 3-4

RENEWABLE ENERGY GENERATION RIDER SCHEDULE RENEW ENERGY RIDER-3-4 Effective July 1, 2024

AVAILABILITY

This schedule is available in conjunction with any of the City's Rate Schedules applicable to a Customer who operates an approved renewable energy generating system, located and used at the Customer's primary residence or business. The rated capacity of the generating system be less than 100 kilowatts for a residential system or 500 kilowatts for a non-residential system. The generating system that is connected in parallel operation with service from the City and located on the Customer's premises must be manufactured, installed, and operated in accordance with governmental and industry standards, in accordance with all requirements of the local code official, and must fully conform with the City's applicable renewable energy generation application and attachments.

Any Customer can also have a standalone renewable energy generating system that is not connected to the Wilson Energy electric distribution system.

APPLICABILITY

This schedule is applicable to all electric service of the same available type supplied at a Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this schedule is applicable are, alternating current, 60 hertz, single phase 2 or 3 wires, or three phase 3 or 4 wires, at the City's standard voltages.

MONTHLY CHARGE & CREDIT

\$15.00 Facilities Charge

5.88¢ Credit per kWh for all kWh produced by the renewable energy generating system

Total bill credit balances, if any, will be carried forward to the next bill.

SALES TAX

Any applicable NC Sales Tax will be added to the charges noted above. There are no taxes paid for purchased energy.

CREDITS

Any applicable credits, as approved by the City Council, may be applied to qualifying Customers' billing.

PAYMENTS

Bills are due when rendered and are payable without penalty if paid on or before the Due Date stated on such bill. If any bill is not so paid, the City has the right to assess a Late Penalty and suspend service in accordance with its Customer Service Policies.

ADDITIONAL CONDITIONS

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate administration standards. In the event of discontinuation, the City will provide Customer with alternative schedule(s) under which to receive service.

SPECIAL CONDITIONS

1. The Customer must complete any applicable renewable energy interconnection request documents and submit same to the City of Wilson for approval prior to receiving service under this schedule.

2. The Customer's service shall be metered with one electric meter with two registers, one register will measure all energy provided by the City and used by the Customer, and the other register will measure the amount of energy generated by the Customer's alternative energy generator.

3. In the event the City determines that it is necessary to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other customers, the Customer shall pay a Monthly Facilities Charge of 2% of the total installed cost of the additional facilities except that the additional Monthly Facilities Charge cannot be less than \$25.00.

4. The City reserves the right to test the Customer's alternative energy generator and associated equipment for compliance with the applicable interface criteria. Should it be determined that Customer's installation is in violation the City will disconnect the alternative energy generator from the City's distribution system and it will remain disconnected until the installation is brought back into compliance.

CONTRACT PERIOD

The Contract Period for service under this schedule shall be one (1) year and thereafter shall be renewed for successive one-year periods. After the initial period, Customer may terminate service under this schedule by giving at least sixty (60) days previous notice of such termination in writing to the City.

The City may terminate service under this schedule at any time upon written notice to Customer. In the event that Customer violates any of the terms or conditions of this schedule, or operates the generating system in a manner which is detrimental to the City or its Customers, service under this schedule may be terminated immediately.

LIABILITY

The City does not guarantee or warrant continuous electric service, and expressly disclaims any such warranty, express or implied, to provide continuous service. The City shall use reasonable diligence to provide uninterrupted service, and having used reasonable diligence shall not be liable to any consumer for damages due to failures in, interruptions of, or suspension of service, including, without limitation, surges. The City reserves the right to suspend service without liability on its part at such time, for such periods, and in such manner as may in its judgment be required for the purpose of making necessary repairs on the lines or other parts of its system.

POWER QUALITY

Customer agrees that should it use any part of the power delivered for processes that create power quality issues, including but not limited to harmonic problems, voltage flickers, or voltage fluctuations, that

negatively impact the City's electric system, Customer will install and maintain proper regulating, controlling and auxiliary apparatus and devices necessary to correct any problems created by Customer's processes or equipment. Should Customer, after written notice from the City, fail to correct any problems created by power quality issues, the City may choose to exercise one of the following options:

- Make electric system enhancements that would mitigate problems created by Customer. A 2% facilities charge will be billed to Customer monthly based on improvement costs necessary to mitigate problems created by Customer.
- If Customer refuses to make necessary improvements or pay the City a facilities charge for improvements, the City may elect to discontinue service.
- Should Customer facilities create a problem on the City's Electric System that must be dealt with immediately, the City shall have the authority to disconnect service promptly. The City shall take reasonable measures to notify Customer as soon as practical so Customer will have an opportunity to correct the problem(s).

Renewable Energy Generation Rider 4-3

**RENEWABLE ENERGY GENERATION RATE
SCHEDULE RENEW ENERGY RIDER-4-3
(Formerly Renew Energy Rider 90, 4-1,4-2)
Effective July 1, 2024**

AVAILABILITY

This schedule is available to Customers who operate an approved renewable energy generating system with a rated capacity of 500 kW or greater, and deliver the energy to the City of Wilson electrical grid. The generating system must be manufactured, installed, and operated in accordance with governmental and industry standards, and must fully conform to the City's Interconnection Standards.

APPLICABILITY

This schedule is applicable to all electric service of the same type supplied from Customer's generation system, at one point of delivery through one industrial load profile meter.

TYPE OF SERVICE

The types of service to which this schedule is applicable are three phase, 4 wires, at City's standard primary voltages of 12 kV or 23 kV.

MONTHLY ELECTRIC SYSTEM IMPACT FEE

\$0.005 per kWh for all kWh

SALES TAX

There are no taxes paid for purchased electricity.

PAYMENTS

Bills are due when rendered and are payable without penalty if paid on or before the Due Date stated on such bill. If any bill is not so paid, the City has the right to assess a Late Penalty and suspend service in accordance with its Customer Service Policies.

PURCHASE POWER CONTRACT AND CITY OF WILSON ESIF

The City of Wilson is an all-requirements Customer of the North Carolina Eastern Municipal Power Agency (NCEMPA) and, as such, is contractually prohibited from purchasing any of the power from a renewable energy generating system with a rated capacity of 500 kW or greater. A Purchase Power Agreement with NCEMPA and/or Duke Energy Progress is required for interconnection with City of Wilson facilities.

An Electric System Impact Fee (ESIF) will be assessed to all power generated and metered through the City of Wilson interconnection. The ESIF will be applied in lieu of wheeling charges. The ESIF is \$0.005 per all kWh that passes through the interconnect point onto the City of Wilson's system.

REQUIREMENTS

1. A Purchase Power Agreement with NCEMPA and/or Duke Energy Progress will be required for interconnection with City of Wilson facilities.
2. The Customer must complete and submit an Application for Interconnecting a Generating Facility along with the \$1,000.00 non-refundable processing fee to the City of Wilson.
3. The connection of a renewable energy generating system with a rated capacity of 500 kW or greater requires that a System Impact Study be performed. The Customer shall pay the cost for the City to perform the System Impact Study. The City may choose to select an engineering firm to conduct the System Impact Study.
4. All required system improvements identified by the System Impact Study shall be paid for by the Customer before the improvements are initiated by the City.
5. All other requirements identified by the System Impact Study or the City of Wilson shall be completed by the Customer before approval is granted by the City to connect the renewable energy generating system.

CONTRACT PERIOD

The Contract Period for service under this schedule shall be one (1) year and thereafter shall be renewed for successive one-year periods. After the initial period, Customer may terminate service under this schedule by giving at least sixty (60) days previous notice of such termination in writing to the City.

The City may terminate service under this schedule at any time upon written notice to Customer. In the event that Customer violates any of the terms or conditions of this schedule, or operates the generating system in a manner which is detrimental to the City or its Customers, service under this schedule may be terminated immediately.

ADDITIONAL CONDITIONS

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate administration standards. In the event of discontinuation, the City will provide Customer with alternative schedule(s) under which to receive service.

LIABILITY

The City does not guarantee or warrant continuous electric service, and expressly disclaims any such warranty, express or implied, to provide continuous service. The City shall use reasonable diligence to provide uninterrupted service, and having used reasonable diligence shall not be liable to any consumer for damages due to failures in, interruptions of, or suspension of service, including, without limitation, surges. The City reserves the right to suspend service without liability on its part at such time, for such periods, and in such manner as may in its judgment be required for the purpose of making necessary repairs on the lines or other parts of its system.

POWER QUALITY

Customer agrees that should any part of the power delivered create power quality issues, including but not limited to harmonic problems, voltage flickers, or voltage fluctuations, that negatively impact the City's electric system, Customer will install and maintain proper regulating, controlling and auxiliary apparatus and devices necessary to correct any problems created by Customer's processes or equipment. Should Customer, after written notice from the City, fail to correct any problems created by power quality issues, the City may choose to exercise one of the following options:

- Make electric system enhancements that would mitigate problems created by Customer. A 2% facilities charge will be billed to Customer monthly based on improvement costs necessary to mitigate problems created by Customer.
- If Customer refuses to make necessary improvements or pay the City a facility charge for improvements, the City may elect to discontinue service.
- Should Customer facilities create a problem on the City's Electric System that must be dealt with immediately, the City shall have the authority to disconnect service promptly. The City shall take reasonable measures to notify Customer as soon as practical so Customer will have an opportunity to correct the problem(s).

Renewable Energy Generation Rider 5-3

RENEWABLE ENERGY GENERATION RATE

SCHEDULE RENEW ENERGY RATE-5-3

(Formerly Renew Energy Rate 5-1, 5-2)

Effective July 1, 2024

AVAILABILITY

This schedule is available to Customers who operates an approved renewable energy generating system and deliver the energy to the City of Wilson electrical grid. The generating system must be manufactured, installed, and operated in accordance with governmental and industry standards, and must fully conform to the City's Interconnection Standards. This is applicable for solar farms that have combined generation capability in excess of 65MW.

APPLICABILITY

This schedule is applicable to all electric service of the same type supplied from Customer's generation system at multiple points of delivery through multiple industrial load profile meters.

TYPE OF SERVICE

The types of service to which this schedule is applicable are three phase, 4 wires, and at City's standard primary voltages of 12 kV or 23 kV.

MONTHLY ELECTRIC SYSTEM IMPACT FEE

\$0.0025 per kWh for all kWh.

SALES TAX

There are no taxes paid for purchased electricity.

PAYMENTS

Bills are due when rendered and are payable without penalty if paid on or before the Due Date stated on such bill. If any bill is not so paid, the City has the right to assess a Late Penalty and suspend service in accordance with its Customer Service Policies.

PURCHASE POWER CONTRACT AND CITY OF WILSON ESIF

The City of Wilson is an all-requirements Customer of the North Carolina Eastern Municipal Power Agency (NCEMPA) and, as such, is contractually prohibited from purchasing any of the power from a renewable energy generating system with a rated capacity of 500 kW or greater. A Purchase Power Agreement with NCEMPA and/or Duke Energy Progress is required for interconnection with City of Wilson facilities.

An Electric System Impact Fee (ESIF) will be assessed to all power generated and metered through the City of Wilson interconnection. The ESIF will be applied in lieu of wheeling charges. The ESIF is \$0.0025 per all kWh that pass through the interconnect point onto the City of Wilson's system.

REQUIREMENTS

1. A Purchase Power Agreement with NCEMPA and/or Duke Energy Progress will be required for interconnection with City of Wilson facilities.
2. The Customer must complete and submit an Application for Interconnecting a Generating Facility along with the \$1,000.00 non-refundable processing fee to the City of Wilson.
3. The connection of a renewable energy generating system with a rated capacity of 500 kW or greater requires that a System Impact Study be performed. The Customer shall pay the cost for the City to perform the System Impact Study. The City may choose to select an engineering firm to conduct the System Impact Study.
4. All required system improvements identified by the System Impact Study shall be paid for by the Customer before the improvements are initiated by the City.
5. All other requirements identified by the System Impact Study or the City of Wilson shall be completed by the Customer before approval is granted by the City to connect the renewable energy generating system.

CONTRACT PERIOD

The Contract Period for service under this schedule shall be one (1) year and thereafter shall be renewed for successive one-year periods. After the initial period, Customer may terminate service under this schedule by giving at least sixty (60) days prior notice of such termination in writing to the City.

The City may terminate service under this schedule at any time upon written notice to Customer. In the event that Customer violates any of the terms or conditions of this schedule or operates the generating system in a manner which is detrimental to the City or its Customers, service under this schedule may be terminated immediately.

ADDITIONAL CONDITIONS

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate administration standards. In the event of discontinuation, the City will provide Customer with alternative schedule(s) under which to receive service.

LIABILITY

The City does not guarantee or warrant continuous electric service, and expressly disclaims any such warranty, express or implied, to provide continuous service. The City shall use reasonable diligence to provide uninterrupted service, and having used reasonable diligence shall not be liable to any consumer for damages due to failures in, interruptions of, or suspension of service, including, without limitation, surges. The City reserves the right to suspend service without liability on its part at such time, for such periods, and in such manner as may in its judgment be required for the purpose of making necessary repairs on the lines or other parts of its system.

POWER QUALITY

Customer agrees that should any part of the power delivered create power quality issues, including but not limited to harmonic problems, voltage flickers, or voltage fluctuations, that negatively impact the City's electric system, Customer will install and maintain proper regulating, controlling and auxiliary apparatus and devices necessary to correct any problems created by Customer's processes or equipment. Should Customer, after written notice from the City, fail to correct any problems created by power quality issues, the City may choose to exercise one of the following options:

- Make electric system enhancements that would mitigate problems created by Customer. A 2% facilities charge will be billed to Customer monthly based on improvement costs necessary to mitigate problems created by Customer.
- If Customer refuses to make necessary improvements or pay the City a facility charge for improvements, the City may elect to discontinue service.
- Should Customer facilities create a problem on the City's Electric System that must be dealt with immediately, the City shall have the authority to disconnect service promptly. The City shall take reasonable measures to notify Customer as soon as practical so Customer will have an opportunity to correct the problem(s).

Distributive Reserve Capacity Rider

DISTRIBUTIVE RESERVE CAPACITY RIDER SCHEDULE DRC-RIDER-2

AVAILABILITY

Available, at the City of Wilson's option, for non-residential Customers receiving concurrent service from the City of Wilson where a photovoltaic, wind-powered, hydroelectric or biomass-fuelled generation source of energy is installed on the Customer's side of the delivery point interconnected with and operated in parallel with the City of Wilson's system. The Customer's generation system will be used to offset the Customer's energy and if applicable, demand requirements, supplied by the City of Wilson to the Customer. The Customer will be billed for all energy purchased from the City of Wilson under the applicable rate schedule and the excess energy will be purchased by the City of Wilson at the credit rate listed below. The City of Wilson reserves the right to limit the number of Customers allowed to interconnect generation systems and equipment on an individual electric circuit or substation. If the Customer is not the owner of the premises receiving electric service from the City of Wilson, the City of Wilson shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.

This Rider is available to Customers who install electric energy systems and contract with the City of Wilson for service under this Rider subject to the following conditions:

Non-residential Customers

To qualify for service under this Rider, a non-residential Customer must be receiving service under one of the City of Wilson's general service or industrial rate schedules that does not otherwise provide for parallel operation of a customer generator. The Nameplate Rating of the Customer's installed generation system and equipment must not exceed Customer's Contract Demand or 1000 kW, whichever is less. The Contract Demand shall be the maximum demand to be delivered under normal conditions to the Customer excluding output from the Customer's installed electric energy system.

RATE

- I. The applicable rate schedule for energy delivered to the Customer, and demand if applicable, shall be the rate schedule for which the Customer qualifies (and selects if they qualify for more than one rate) for the Customer's class of service.
- II. The following charges and credits will be added to the Customer's bill calculated under Paragraph I, above:

CHARGES

Supplemental Basic Facilities Charge per month:	\$58.00
Standby Charge per month	
For systems 100 KW or less	No charge
For systems larger than 100 KW	\$1.50 Per kW

CREDITS

The Customer will receive credits for all excess energy delivered by the Customer to the City of Wilson equal to the City of Wilson avoided cost of: \$0.0588 Per kWh.

MINIMUM BILL

The monthly minimum bill for Customers receiving service under this Rider shall be no less than the Minimum Bill calculated from the Rate Schedule with which this Rider is used, plus the Supplemental Basic Facilities Charge, plus, if applicable, the Standby Charge and, the monthly Extra Facilities charge.

METERING REQUIREMENTS

The City of Wilson will furnish, install, own and maintain metering to measure the kilowatt-hours delivered by the City of Wilson to the Customer, and if applicable, the kilowatt demand. The City of Wilson will also furnish, install, own and maintain metering equipment to measure the kilowatt-hours delivered from the Customer to the City of Wilson. The Customer's service will be metered with a single, bi-directional meter, which records independently the flow of electricity in each direction through the meter. The City of Wilson may require a contribution in aid of construction if it is required to provide to the Customer a metering installation that is deemed to be economically infeasible. The City of Wilson shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the City of Wilson's and the Customer's equipment.

DETERMINATION OF STANDBY CHARGES

The City of Wilson will require each Customer served under this Rider with a generator system of more than 100 kW to contract for standby, auxiliary or breakdown service. For billing purposes, the Standby kW will be based on the Nameplate Rating, in kilowatts, of the Customer's system.

DEFINITION OF "NAMEPLATE RATING"

The term "Nameplate Rating" shall mean the maximum electrical output capability of the Customer's generation system and equipment at any time.

SAFETY, INTERCONNECTION AND INSPECTION REQUIREMENTS

This Rider is only applicable for installed generation systems and equipment that comply with the provisions outlined in the North Carolina Interconnection Procedures, Forms, and Agreements for State-Jurisdictional Generator Interconnection (hereinafter "Interconnection Procedures") as approved by the North Carolina Utilities Commission.

The Customer must submit a Request to Interconnect, which shall be subject to the City of Wilson's discretionary approval, pay an application fee, comply with the liability insurance requirements of the Interconnection Procedures and enter into a specific contract providing for interconnection to the City of Wilson's system.

In order to ensure protection of the City of Wilson's system, the City of Wilson reserves the right, at its discretion, to inspect the Customer's generation system and equipment at any time upon reasonable notice to the Customer in an effort to ensure compliance with the Interconnection Procedures. The City of Wilson reserves the right to disconnect electric service to the premises if the City of Wilson determines that the Customer's generation system and equipment is not in compliance with the Interconnection Procedures and is being operated in parallel with the City of Wilson's system.

The Customer shall be responsible for any costs incurred by the City of Wilson pursuant to the Interconnection Procedures. The City of Wilson reserves the right to require additional interconnection facilities, furnished, installed, owned and maintained by the City of Wilson, at the Customer's expense, if the Customer's system, despite compliance with the Interconnection Procedures, causes safety, reliability or power quality problems. These additional facilities will be subject to a monthly charge under the Extra Facilities provisions of the City of Wilson's Service Regulations provided, however, that the minimum Extra Facilities charge shall not apply.

POWER FACTOR CORRECTION

When the average monthly power factor of the power supplied by the Customer to the City of Wilson is less than 90 percent or greater than 97 percent, the City of Wilson may correct the energy in kilowatt-hours, as appropriate. The City of Wilson reserves the right to install facilities necessary for the measurement of power factor and to impose an Extra Facilities Charge accordingly, solely at the option of the City of Wilson. The City of Wilson will not install such equipment, nor make a power factor correction if the generator system is less than 20kW and uses an inverter.

CONTRACT PERIOD

Each Customer shall enter into a contract for a minimum original term of one (1) year, except that either party may terminate the contract after one year by giving at least sixty (60) days previous notice of such termination in writing. The City of Wilson reserves the right to offer or require a contract for a longer original term of years, as specified in the individual contract with the customer, when justified by the circumstances.

The City of Wilson reserves the right to terminate the Customer's contract under this Rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider, or operates the generation system and equipment in a manner which is detrimental to the City of Wilson or any of its customers. In the event of early termination of a contract under this Rider, the Customer will be required to pay the City of Wilson for the costs due to such early cancellation, in accordance with the City of Wilson's North Carolina Service Regulations.

EFFECTIVE July 1, 2017

Load Management Rider Gen 1 Rider-3

**LOAD MANAGEMENT RIDER
SCHEDULE GEN 1 RIDER-3
Formerly GEN 1 Rider-2)
Effective July 1, 2023**

AVAILABILITY

This electric rate rider is available to the City of Wilson electric Customers where city-owned peak shaving generators with a rated capacity less than 1,000 kW, are located on the Customer's property and serve all or part of the Customer's load during periods of load management.

This rider is not available for short term or temporary service.

Contractual agreements with the North Carolina Eastern Municipal Power Agency (NCEMPA) strictly limit the size and availability of peak shaving generation. (Refer to the "Qualified Generation Allocation Policy" adopted by the City of Wilson City Council).

MONTHLY CREDIT

The monthly credit shall be an amount computed from the generator kW output during the monthly coincident peak hour. The credit shall be **\$1.00** per kW of coincident peak hour generator output. The monthly coincident peak hour is the 60-minute interval during the billing month, which is used by NCEMPA for the wholesale billing to the City.

Delays in notification of the monthly coincident peak hour from NCEMPA may result in the credit being applied to the following month's bill.

METERING AND DETERMINATION OF DEMANDS AND CREDITS

The City of Wilson will install the necessary metering equipment to determine the Customer's electrical demand and kWh's during each hour of the month for an accurate indication of the Customer's electrical usage. The necessary metering equipment will also be installed on all generator units to provide an accurate indication of the generator output.

The Director of Wilson Energy will be responsible for determining the availability of the rider, the billing demands, the appropriate credits, and any limits or maximums on the load management credits.

ADDITIONAL CONDITIONS

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate administration standards. Where such alterations, amendments, or discontinuance occur, the City will endeavour to provide thirty (30) days advance written notice to Customer. In the event of discontinuation, the City may provide Customer with alternative schedule(s) under which to receive service.

Load Management Rider Gen 2 Rider-3

**LOAD MANAGEMENT RIDER
SCHEDULE GEN-2 RIDER-3
(Formerly GEN-2 Rider 2)
Effective July 1, 2023**

AVAILABILITY

This electric rate rider is available to the City of Wilson electric Customers where city-owned peak shaving generators with a rated capacity equal to or greater than 1,000 kW, are located on the Customer's property and serve all or part of the Customer's load during periods of load management.

This rider is not available for short term or temporary service.

Contractual agreements with the North Carolina Eastern Municipal Power Agency (NCEMPA) strictly limit the size and availability of peak shaving generation. (Refer to the "Qualified Generation Allocation Policy" adopted by the City of Wilson City Council).

MONTHLY CREDIT

The monthly credit shall be an amount computed from the generator kW output during the monthly coincident peak hour. The credit shall be **\$2.00** per kW of coincident peak hour generator output. The monthly coincident peak hour is the 60-minute interval during the billing month, which is used by NCEMPA for the wholesale billing to the City.

Delays in notification of the monthly coincident peak hour from NCEMPA may result in the credit being applied to the following month's bill.

METERING AND DETERMINATION OF DEMANDS AND CREDITS

The City of Wilson will install the necessary metering equipment to determine the Customer's electrical demand and kWh's during each hour of the month for an accurate indication of the Customer's electrical usage. The necessary metering equipment will also be installed on all generator units to provide an accurate indication of the generator output.

The Director of Wilson Energy will be responsible for determining the availability of the rider, the billing demands, the appropriate credits, and any limits or maximums on the load management credits.

ADDITIONAL CONDITIONS

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate administration standards. Where such alterations, amendments, or discontinuance occur, the City will endeavour to provide thirty (30) days advance written notice to Customer. In the event of discontinuation, the City may provide Customer with alternative schedule(s) under which to receive service.

Load Management Rider LM Rider-4

**LOAD MANAGEMENT RIDER
SCHEDULE LM-RIDER-4
(Formerly LM-3, LM-Rider-3)
Effective July 1, 2023)**

AVAILABILITY

This electric rate rider is available to the City of Wilson electric Customers on the medium general service rate that agree to actively participate in the load management program of the City of Wilson. The provisions are modified only as shown herein.

This rider is not available for short term or temporary service.

MONTHLY RATE

The monthly rate shall be an amount computed under the medium general service schedule for the billing demand and the kilowatt-hours used during the current month, less the following discount:

For the Customer who agrees to curtail on a regular basis and does in fact curtail 25% or more of the normal demand during the monthly coincident peak hour:

\$8.00 Credit Per KW of Interrupted Demand

Interrupted demand is defined as the 60-minute KW demand of the Customer during the time of the monthly coincident peak hour subtracted from the clock hour 60-minute KW demand which is determined to represent what the normal KW demand of the Customer would have been during the wholesale billing hour had the Customer not actively employed load management efforts to reduce their load. The monthly coincident peak hour is the 60-minute interval during the billing month, which is used by the North Carolina Eastern Municipal Power Agency (NCEMPA) for the wholesale billing to the City.

Delays in notification of the monthly coincident peak hour from NCEMPA may result in the credit being applied to the following month's bill.

If the City does not send the load management signal, there will be no load management credit for the month.

The load management credit will not be given to those Customers whose facilities are not operating under normal load conditions on the day of the wholesale billing hour. (i.e.: plant shutdowns, Saturdays, etc.)

It is the intent of the City to give the load management credit to those Customers who, after notification by the City to reduce load, do in fact actually and actively reduce the normal load by at least 25%. The City reserves the right to establish a maximum credit amount for each month.

CONTRACT PERIOD

The contract period shall be on a monthly basis and shall be terminated by either party by giving written notice to the other party. The City of Wilson will have the right to withhold, suspend, cancel, or withdraw this rider at any time and for any reason to any or all Customers.

METERING AND DETERMINATION OF DEMANDS AND CREDITS

The City of Wilson will install the necessary metering equipment to determine the Customer's electrical demand and kWh's during each hour of the month for an accurate indication of the Customer's efforts to curtail load during the monthly peak periods.

The Director of Wilson Energy will be responsible for determining the availability of the rider, the billing demands, the appropriate credits, and any limits or maximums on the load management credits.

ADDITIONAL CONDITIONS

Service rendered under this Schedule is subject to the provisions of the service regulations of the City.

Except where otherwise provided by a separate agreement, the City reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate administration standards. Where such alterations, amendments, or discontinuance occur, the City will endeavor to provide thirty (30) days advance written notice to Customer. In the event of discontinuation, the City may provide Customer with alternative schedule(s) under which to receive service.

Residential Load Management Rider LM Rider-1

RESIDENTIAL LOAD MANAGEMENT RIDER SCHEDULE RES-LM RIDER-1 Effective September 1, 2015

AVAILABILITY

City of Wilson residential customers with an electric water heater and/or central air conditioning unit:

- Installation of a Load Management switch on an electric water heater less than 40 gallons is not recommended.
- Installation of a Load Management switch on air conditioners of poorly insulated houses is not recommended.

MONTHLY CREDITS

- a) Customers with Load Management switches that are less than five (5) years old and/or switches that have been inspected within the last five (5) years will receive an annual credit of \$48 (\$4 per month for 12 months) for a water heater switch and/or an annual credit of \$20 (\$5 per month for 4 months) for an air conditioner switch.
- b) Customers with Load Management switches that have not been inspected within the last five (5) years will continue to receive the current annual credit of \$24 (\$2 per month for 12 months) for a water heater switch and/or \$16 (\$4 per month for 4 months) for an air conditioner switch.
- c) New customers or customers with switches older than five (5) years can qualify for the new rate by calling 252-399-2415 to schedule an installation or inspection appointment.

Light Unit Rate

LIGHT UNIT RATE

SCHEDULE LU-2

Replaces Schedule LU-1 – Effective May 21, 2021

LIGHTING SERVICE

This Schedule is available for lighting of outdoor areas, private streets, private driveways, by means of Light Emitting Diodes (LED) light fixtures. Mercury, Sodium, or Metal Halide light fixtures are no longer available for new installations. Rates are applicable until the fixture is replaced with a LED fixture. Service includes furnishing and installing light fixtures on poles owned by the City. Illumination is provided approximately from dusk to dawn. Upon notification, the City will perform any maintenance needed to restore service. Maintenance service will be performed during regular working hours.

MONTHLY RATE

The Monthly Rate will be billed for each fixture, fixture and pole, or fixture, pole, and underground (UG) service.

- **Fixture:** The Monthly Rate for a “Fixture” provides for the installation, operating and maintenance costs of a standard lighting fixture on an existing utility pole.
- **Fixture & Pole:** The Monthly Rate for a “Fixture & Pole” provides for the installation, operating and maintenance costs of a standard lighting fixture, a 30’ wooden utility pole and up to 125’ of overhead electric service.
- **Fixture, Pole, & UG:** The Monthly Rate for a “Fixture, Pole & UG” provides for the installation, operating and maintenance costs of a standard lighting fixture, a 30’ wooden utility pole and up to 125’ of underground electric service.
- **Additional charges:** Additional charges will apply for any additional facilities including the installation of poles other than those on which lighting units are installed, an extension of the City’s primary conductors, the installation of a transformer used only for the lighting service, additional electric service greater than 125’, conversion of existing overhead secondary conductors to underground, or abnormal construction costs when the standard construction equipment and methods cannot be used to install the fixture, pole, or electric service. Examples include but are not limited to the installation of electric service under paved areas, removal and replacement of paving or removal of rock.

STANDARD FIXTURES AVAILABLE FOR NEW INSTALLATIONS:

SIZE (watts)	Pattern (type)	Output (lumens)	Monthly Rate		
			Fixture	Fixture & Pole	Fixture, Pole & UG
~30	3 or 5	~4,800	\$5.48	\$15.12	\$23.76
~101	2 or 3	~15,000	\$9.38	\$19.02	\$27.66
~162	3	~24,000	\$14.24	\$23.88	\$32.52
~146	Flood	~20,000	\$17.90	\$27.54	\$36.18
~266	Flood	~33,500	\$27.53	\$37.17	\$45.81

MERCURY: NO LONGER AVAILABLE

OVERHEAD SERVICE

WATT	LUMEN	KWH	CODE	1 UNIT PER POLE	CODE	2 UNIT PER POLE
175	7,000	69	MO11	\$14.90 (EA)	MO12	\$13.40 (EA) or \$26.80
250	15,000	100	MO21	\$18.90 (EA)	MO22	\$16.80 (EA) or \$33.60
400	22,000	149	MO41	\$26.80 (EA)	M042	\$25.50 (EA) or \$51.00

UNDERGROUND SERVICE

WATT	LUMEN	KWH	CODE	1 UNIT PER POLE	CODE	2 UNIT PER POLE
175	7,000	69	MU11	\$20.20 (EA)	MU12	\$16.80 (EA) or \$33.60
250	15,000	100	MU21	\$25.50 (EA)	MU22	\$20.20 (EA) or \$40.40
400	22,000	149	MU41	\$33.70 (EA)	MU42	\$31.00 (EA) or \$62.00

SODIUM: NO LONGER AVAILABLE

OVERHEAD SERVICE

WATT	LUMEN	KWH	CODE	1 UNIT PER POLE	CODE	2 UNIT PER POLE
100	7,000	46	SO11	\$20.20 (EA)	SO12	\$16.80 (EA) or \$33.60
250	24,000	86	SO21	\$23.70 (EA)	SO22	\$20.20 (EA) or \$40.40
400	Flood	152	SO31	\$38.40 (EA)	SO32	\$34.90 (EA) or \$69.80

400	50,000	152	SO41	\$33.70 (EA)	SO42	\$31.00 (EA) or \$62.00
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UNDERGROUND SERVICE

WATT	LUMEN	KWH	CODE	1 UNIT PER POLE	CODE	2 UNIT PER POLE
100	7,000	46	SU11	\$33.70 (EA)	SU12	\$23.70 (EA) or \$47.40
250	24,000	86	SU21	\$37.00 (EA)	SU22	\$26.80 (EA) or \$53.60
400	Flood	152	SU31	\$49.70 (EA)	SU32	\$41.10 (EA) or \$82.20
400	50,000	152	SU41	\$45.90 (EA)	SU42	\$37.00 (EA) or \$74.00

METAL HALIDE (FLOOD LIGHTS): NO LONGER AVAILABLE

OVERHEAD SERVICE

WATT	LUMEN	KWH	CODE	1 UNIT PER POLE	CODE	2 UNIT PER POLE
100	9,000	41	HO11	\$20.20 (EA)	HO12	\$16.80 (EA) or \$33.60
400	Flood	160	HO31	\$38.90 (EA)	HO32	\$35.60 (EA) or \$71.20
400	40,000	160	HO41	\$33.70 (EA)	HO42	\$30.30 (EA) or \$60.60
1,000	110,000	341	HO61	\$64.00 (EA)	HO62	\$57.70 (EA) or \$115.40

UNDERGROUND SERVICE

WATT	LUMEN	KWH	CODE	1 UNIT PER POLE	CODE	2 UNIT PER POLE
100	9,000	41	HU11	\$33.70 (EA)	HU12	\$23.70 (EA) or \$47.40
150	12,000		HU21	\$34.50 (EA)		
400	Flood	160	HU31	\$49.70 (EA)	HU32	\$41.10 (EA) or \$82.20
400	40,000	160	HU41	\$45.90 (EA)	HU42	\$36.40 (EA) or \$72.80
1,000	110,000	341	HU61	\$75.90 (EA)	HU62	\$64.50 (EA) or \$129.00

LED (FLOOD LIGHTS): NO LONGER APPLICABLE

OVERHEAD SERVICE

WATT	LUMEN	KWH	CODE	1 UNIT PER POLE	CODE	2 UNIT PER POLE
400	20,200 (Flood)	60	LO31	\$38.40 (EA)	LO32	\$34.90 (EA) or \$69.80
1,000	33,500 (Flood)	341	LO61	\$64.00 (EA)	LO62	\$57.70 (EA) or \$115.40

UNDERGROUND SERVICE

WATT	LUMEN	KWH	1 UNIT PER POLE	2 UNIT PER POLE
400	20,200 (Flood)	60	\$49.70 (EA)	\$41.10 (EA) or \$82.20
1,000	33,500 (Flood)	341	\$75.90 (EA)	\$64.50 (EA) or \$129.00

NON-STANDARD FIXTURES

Requests for a fixture or pole other than a standard fixture or pole require approval by the Director of Wilson Energy. Only utility grade poles and LED fixtures are permitted. The installation of approved non-standard fixtures requires the payment in advance of the total cost of installing the non-standard fixture minus the cost to install a standard fixture. The Customer will pay the monthly charge of the most similar standard LED fixture as determined by the Director of Wilson Energy. If the non-standard fixture requires repairs or replacing such as due to an accident or vandalism, the Customer will be responsible to pay in advance the costs for all such repairs or replacement. If the Customer declines to make such payment, the fixture will be replaced with a standard fixture and the non-standard fixture will be returned to the Customer.

UNDERGROUND SERVICE (UG)

Underground Service includes the installation of the first 125' of underground electric service. Any additional length of underground electric service, the installation of a transformer used only for lighting service, or other facilities are to be paid in advance by the Customer.

AREA LIGHTING POLES

The standard area lighting pole is a 30' wooden utility pole. The Customer requesting a pole other than a standard 30' wooden utility pole will be required to pay in advance the total cost of installing the non-standard pole minus the total cost to install a 30' wooden utility pole. The non-standard pole must be a utility grade pole approved by the Director of Wilson Energy.

PAYMENTS

Bills are due when rendered and are payable without penalty if paid on or before the Due Date stated on such bill. If any bill is not so paid, the City has the right to assess a Late Penalty and suspend service in accordance with its Customer Service Policies.

CONTRACT PERIOD

The contract period shall not be less than **three (3)** years for overhead service and not less than **five (5)** years for underground service and shall extend from year to year thereafter until terminated by the customer or the City. The customer may terminate the agreement before the expiration of the initial contract period by paying to the City a sum of money equal to 40% of the bills which otherwise would have been rendered for the unexpired months of the initial contract period.

SALES TAX

Any applicable NC Sales Tax will be added to the above charges.

ADJUSTMENTS

This rate schedule may be amended or adjusted from time to time by the City.

Residential Natural Gas Service

Schedule A
Residential Natural Gas Service
Effective July 1, 2024

AVAILABILITY

Gas Service under this rate is available for all residential purposes in individual residences and in individual units of multiple-family buildings located where City gas service is available.

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on a firm basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All-natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base. For billing purposes, the volume of natural gas billed under this rate schedule shall be billed by the hundred cubic foot units (CCF).

RATE

The City of Wilson Natural Gas System Rates shall be set forth on Schedule F in this tariff and are incorporated herein by reference. The customer's total bill is calculated using the following components.

$$\text{Total Bill} = \text{FC} + (\text{U} \times \text{CR})$$

FC	=	Monthly Facilities Charge
U	=	Customer Monthly Usage in CCF
CR	=	Total Commodity Rate for the current period in CCF

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity rate to the average incremental cost of gas supply for the current period. This value is computed on a per thousand cubic feet basis and converted to a per hundred cubic feet basis. The Total Commodity Rate will be calculated each billing cycle and set forth on Schedule F. The base commodity rate is shown below.

Base Commodity Rate

Residential Gas Service	All Volumes	\$.994/CCF
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GENERAL TERMS AND CONDITIONS

The City's General Terms and Conditions are incorporated by reference and are part of this rate schedule.

Commercial and City Accounts Natural Gas Service

Schedule B Commercial and City Accounts Natural Gas Service Effective July 1, 2024

AVAILABILITY

Gas Service under this rate is available for all non-residential customers where City gas service is available.

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on a firm basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base. For billing purposes, the volume of natural gas billed under this rate schedule shall be billed by the hundred cubic foot units (CCF).

RATE

The City of Wilson Natural Gas System Rates shall be set forth on Schedule F in this tariff and are incorporated herein by reference. The customer's total bill is calculated using the following components.

$$\text{Total Bill} = \text{FC} + (\text{U} \times \text{CR})$$

FC	=	Monthly Facilities Charge
U	=	Customer Monthly Usage in CCF
CR	=	Total Commodity Rate for the current period in CCF

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity rate to the average incremental cost of gas supply for the current period. This value is computed on a per thousand cubic feet basis and converted to a per hundred cubic feet basis. The Total Commodity Rate will be calculated each billing cycle and set forth on Schedule F. The base commodity rate is shown below.

Base Commodity Rate

Commercial Gas Service	All Volumes	\$.761/CCF
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GENERAL TERMS AND CONDITIONS

The City's General Terms and Conditions are incorporated by reference and are part of this rate schedule.

Seasonal Summer Natural Gas Service

SCHEDULE B2

Seasonal Summer Natural Gas Service

Effective July 1, 2024

AVAILABILITY

Gas Service under this rate is available for all non-residential customers where City gas service is available. In order to qualify for this rate, customer's usage must equal or exceed 9000 CCF during any summer month (based on usage billed April through October) and customer's highest winter month usage must be less than 30% of the highest summer month's usage.

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on a firm basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base. For billing purposes, the volume of natural gas billed under this rate schedule shall be billed by the hundred cubic foot units (CCF).

RATE

The City of Wilson Natural Gas System Rates shall be set forth on Schedule F in this tariff and are incorporated herein by reference. The customer's total bill is calculated using the following components.

$$\text{Total Bill} = \text{FC} + (\text{U} \times \text{CR})$$

FC	=	Monthly Facilities Charge
U	=	Customer Monthly Usage in CCF
CR	=	Total Commodity Rate for the current period in CCF

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity rate to the average incremental cost of gas supply for the current period. This value is computed on a per thousand cubic feet basis and converted to a per hundred cubic feet basis. The Total Commodity Rate will be calculated each billing cycle and set forth on Schedule F. The base commodity rate is shown below.

Base Commodity Rate

Summer Natural Gas Service (March thru September)	All volumes	\$.422/CCF
Winter Natural Gas Service (October thru February)	All volumes	\$.667/CCF

GENERAL TERMS AND CONDITIONS

The City's General Terms and Conditions are incorporated by reference and are part of this rate schedule.

Firm Industrial Natural Gas Service

SCHEDULE C Firm Industrial Natural Gas Service Effective July 1, 2024

AVAILABILITY

Gas Service under this rate schedule is available to any eligible industrial consumer using natural gas principally for process steam generation, manufacturing purposes, or any other base-load application, where the use of gas for space heating is only incidental.

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on a firm basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base. For billing purposes, the volume of natural gas billed under this rate schedule shall be billed by the hundred cubic foot units (CCF).

RATE

The City of Wilson Natural Gas System Rates shall be set forth on Schedule F in this tariff and are incorporated herein by reference. The customer's total bill is calculated using the following components.

$$\text{Total Bill} = \text{FC} + (\text{U} \times \text{CR})$$

FC	=	Monthly Facilities Charge
U	=	Customer Monthly Usage in CCF
CR	=	Total Commodity Rate for the current period in CCF

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity rate to the average incremental cost of gas supply for the current period. This value is computed on a per thousand cubic feet basis and converted to a per hundred cubic feet basis. The Total Commodity Rate will be calculated each billing cycle and set forth on Schedule F. The base commodity rate is shown below.

Base Commodity Rate

Firm Industrial Gas Service	All Volumes	\$.519/CCF
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GENERAL TERMS AND CONDITIONS

The City's General Terms and Conditions are incorporated by reference and are part of this rate schedule.

Small Interruptible Industrial Natural Gas Service

SCHEDULE D

Small Interruptible Industrial Natural Gas Service Effective July 1, 2024

AVAILABILITY

Gas service under this rate schedule is available by written contract to eligible large industrial consumers, whose use of gas is principally for process purposes, and where space heating is incidental only. Customer's use must equal or exceed 50 MCF per day on a monthly basis to qualify for this rate. Under this rate schedule the consumer shall maintain, in a usable condition, facilities for substitute fuels and upon verbal notice from the City shall curtail use and upon such curtailment or interruption shall refrain from increasing or resuming his use of gas until permitted to do so by the City. It is anticipated that such curtailment or interruption will be exercised normally during the period from November 1 to April 15 of each year; the privilege of the City shall not be limited to said period.

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on an interruptible basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base. For billing purposes, the volume of natural gas billed under this rate schedule shall be billed by the hundred cubic foot units (CCF).

RATE

The City of Wilson Natural Gas System Rates shall be set forth on Schedule F in this tariff and are incorporated herein by reference. The customer's total bill is calculated using the following components.

$$\text{Total Bill} = \text{FC} + (\text{U} \times \text{CR})$$

FC	=	Monthly Facilities Charge
U	=	Customer Monthly Usage in CCF
CR	=	Total Commodity Rate for the current period in CCF

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity rate to the average incremental cost of gas supply for the current period. This value is computed on a per thousand cubic feet basis and converted to a per hundred cubic feet basis. The Total Commodity Rate will be calculated each billing cycle and set forth on Schedule F. The base commodity rate is shown below.

Base Commodity Rate

Small Interruptible Industrial Gas Service All volumes

\$.337/CCF

RATE ADJUSTMENT FOR ALTERNATE FUEL COMPETITION

It is the intent of this rate schedule that the customer's cost of natural gas, purchased from the City's system supply for use, shall be competitive with the as-fired cost of alternate fuel that customer could actually utilize in lieu of system gas. The City may elect to lower the rate to compete with alternative fuels, however, is under no obligation to do so.

For the purpose of the computation to obtain the as-fired cost of alternative fuel, it is understood and agreed that:

1. The alternate fuel is Number six (6) fuel oil, Number two (2) fuel oil, or Propane;
2. The cost of the alternate fuel shall include;
 - a. Cost per gallon
 - b. Freight to customer's facility
 - c. Two (\$0.02) cents per gallon for handling charges
3. The alternate fuels properties are defined to be:
 - a. Number six (6) fuel oil shall be considered as having 148,500 BTU's per gallon,
 - b. Number two (2) oil shall be considered as having 139,000 BTU's per gallon, and
 - c. Propane shall be considered as having 91,600 BTU's per gallon.

Customer shall advise the City in writing and attach a quote from supplier by the fifteenth (15th) of the calendar month certifying the as-fired cost of the alternate fuel for the ensuing billing period.

City will respond to Customer, in writing, prior to the beginning of the next billing period that City will either:

- 1) Lower the price of system gas to 100% of the as-fired cost of the alternate fuel and deliver gas; or
- 2) Notify customer of the price at which City will deliver gas in the event City elects not to lower the price to 100% of the as - fired cost of the alternate fuel.

In the event City elects to lower the price of gas to 100% of the cost of the alternate fuel, Customer may not discontinue the purchase of system gas hereunder. In the event of a curtailment of interruptible gas during the month by the City, the Customer will purchase gas as soon as possible but no later than twenty-four (24) hours after the end of the curtailment. In the event City offers to deliver gas to Customer at a price greater than 100% of the as-fired cost of the alternate fuel, then Customer may either accept delivery of system gas at the price offered by City through a prompt verbal notice confirmed in writing or discontinue receiving gas for the next billing period.

CONFIDENTIALITY

The City and Customer each regard the terms and conditions of a negotiated rate as confidential, proprietary business information. The City and Customer agree to utilize all reasonable and available measures to guard the confidentiality of said information, subject to the requirements of courts and agencies having jurisdiction hereof. In the event either party is asked to provide the information by such a court or agency, it will promptly inform the other of the request, and will cooperate in defending and maintaining the confidentiality of the information.

GENERAL TERMS AND CONDITIONS

The City's General Terms and Conditions are incorporated by reference and are part of this rate schedule.

PROVISIONS:

1. Whenever curtailment or interruption of interruptible gas delivered hereunder is required, the City shall issue a curtailment order to consumer, specifying the quantity of gas to be curtailed and the time at which such curtailment is to be made.

When restoration of service is permissible, the City shall similarly issue a restoration order specifying the quantity of gas to be restored and the time at which such restoration is to be made. Consumer shall carry out all such orders at the time specified therein. A curtailment order shall be issued at least one hour in advance of its effective time.

2. In the event customer fails to discontinue the use of interruptible gas after one hour's notice that the interruptible gas under this schedule is not available, all gas so used shall be paid for by the consumer at a rate of \$50.00 per Mcf of maximum day use of such unauthorized gas, in addition to the regular commodity charge for such gas and any charges for firm gas.
3. When a customer is notified to curtail service, or while gas service is being curtailed, and a customer finds it impossible to continue operations on his standby fuel because of some bona fide emergency, and the City has gas available from some source other than its contracted monthly capacity charges, the City may, at its discretion, furnish emergency gas service upon request from customer for such service. All emergency gas so used shall be paid for by the consumer at the rate of \$3.00 per 1000 cubic feet of gas in addition to the regular commodity charge for such gas. The City shall not be liable in any way to any customer for failure in whole and in part, temporary or permanent, to deliver emergency gas under this provision.

Large Interruptible Industrial Natural Gas Service

SCHEDULE E

Large Interruptible Industrial Natural Gas Service Effective July 1, 2024

AVAILABILITY

Gas service under this rate schedule is available by written contract to eligible large industrial consumers, whose use of gas is principally for process purposes, and where space heating is incidental only. Customer's use must equal or exceed 350 MCF per day on a monthly basis to qualify for this rate. Under this rate schedule, the consumer shall maintain, in a usable condition, facilities for substitute fuels and upon verbal notice from the City shall curtail usage and upon such curtailment or interruption shall refrain from increasing or resuming his use of gas until permitted to do so by the City. It is anticipated that such curtailment or interruption will be exercised normally during the period from November 1 to April 15 of each year; the privilege of the City shall not be limited to said period.

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on an interruptible basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base. For billing purposes, the volume of natural gas billed under this rate schedule shall be converted to decatherms (DT) using the current month heating value content of the gas.

RATE

The City of Wilson Natural Gas System Rates shall be set forth on Schedule F in this tariff and are incorporated herein by reference. The customer's total bill is calculated using the following components.

$$\text{Total Bill} = \text{FC} + (\text{U} \times \text{CR})$$

FC	=	Monthly Facilities Charge
U	=	Customer Monthly Usage in DT
CR	=	Total Commodity Rate for the current period in DT

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity rate to the NYMEX settle price for the current month. This value is computed on a per decatherm basis. The Total Commodity Rate will be calculated each billing cycle and set forth on Schedule F. The base commodity rate is shown below.

Base Commodity Rate

Large Interruptible Industrial Gas Service All volumes \$Negotiated

RATE ADJUSTMENT FOR ALTERNATE FUEL COMPETITION

It is the intent of this rate schedule that the customer's cost of natural gas, purchased from the City's system supply for use, shall be competitive with the as-fired cost of alternate fuel that customer could actually utilize in lieu of system gas. The City may elect to lower the rate to compete with alternative fuels, however, is under no obligation to do so.

For the purpose of the computation to obtain the as-fired cost of alternative fuel, it is understood and agreed that:

- 1) The alternate fuel is Number six (6) fuel oil, Number two (2) fuel oil, or Propane;
- 2) The cost of the alternate fuel shall include;
 - a. Cost per gallon
 - b. Freight to customer's facility
 - c. Two (\$0.02) cents per gallon for handling charges
- 3) The alternate fuels properties are defined to be:
 - a. Number six (6) fuel oil shall be considered as having 148,500 BTU's per gallon,
 - b. Number two (2) oil shall be considered as having 139,000 BTU's per gallon, and
 - c. Propane shall be considered as having 91,600 BTU's per gallon.

Customer shall advise the City in writing and attach a quote from supplier by the fifteenth (15th) of the calendar month certifying the as-fired cost of the alternate fuel for the ensuing billing period.

City will respond to Customer, in writing, prior to the beginning of the next billing period that City will either:

- 1) Lower the price of system gas to 100% of the as-fired cost of the alternate fuel and deliver gas; or
- 2) Notify customer of the price at which City will deliver gas in the event City elects not to lower the price to 100% of the as - fired cost of the alternate fuel.

In the event City elects to lower the price of gas to 100% of the cost of the alternate fuel, Customer may not discontinue the purchase of system gas hereunder. In the event of a curtailment of interruptible gas during the month by the City, the Customer will purchase gas as soon as possible but no later than twenty-four (24) hours after the end of the curtailment. In the event City offers to deliver gas to Customer at a price greater than 100% of the as-fired cost of the alternate fuel, then Customer may either accept delivery of system gas at the price offered by City through a prompt verbal notice confirmed in writing or discontinue receiving gas for the next billing period.

CONFIDENTIALITY

The City and Customer each regard the terms and conditions of a negotiated rate as confidential, proprietary business information. The City and Customer agree to utilize all reasonable and available measures to guard the confidentiality of said information, subject to the requirements of courts and agencies having jurisdiction hereof. In the event either party is asked to provide the information by such a court or agency, it will promptly inform the other of the request, and will cooperate in defending and maintaining the confidentiality of the information.

GENERAL TERMS AND CONDITIONS

The City's General Terms and Conditions are incorporated by reference and are part of this rate schedule.

PROVISIONS:

1. Whenever curtailment or interruption of interruptible gas delivered hereunder is required, the City shall issue a curtailment order to consumer, specifying the quantity of gas to be curtailed and the time at which such curtailment is to be made.

When restoration of service is permissible, the City shall similarly issue a restoration order specifying the quantity of gas to be restored and the time at which such restoration is to be made. Consumer shall carry out all such orders at the time specified therein. A curtailment order shall be issued at least one hour in advance of its effective time.
2. In the event customer fails to discontinue the use of interruptible gas after one hour's notice that the interruptible gas under this schedule is not available, all gas so used shall be paid for by the consumer at a rate of \$50.00 per DT of maximum day use of such unauthorized gas, in addition to the regular commodity charge for such gas and any charges for firm gas.
3. When a customer is notified to curtail service, or while gas service is being curtailed, and a customer finds it impossible to continue operations on his standby fuel because of some bona fide emergency, and the City has gas available from some source other than its contracted monthly capacity charges, the City may, at its discretion, furnish emergency gas service upon request from customer for such service. All emergency gas so used shall be paid for by the consumer at the rate of \$3.00 per dekatherm of gas in addition to the regular commodity charge for such gas. The City shall not be liable in any way to any customer for failure in whole and in part, temporary or permanent, to deliver emergency gas under this provision.

Large Negotiated Firm Industrial Natural Gas Service

SCHEDULE E-2

Large Negotiated Firm Industrial Natural Gas Service Effective February 1, 2024

AVAILABILITY

Gas service under this rate schedule is available by written contract to eligible large industrial consumers, whose use of gas is principally for process purposes, and where space heating is incidental only. Customer's use must equal or exceed 750 MCF per day on a monthly basis to qualify for this rate.

CHARACTER OF SERVICE

Natural gas supplied under this schedule is sold on a firm basis only and shall be supplied through a single delivery point and be separately metered. Commingling of gas purchased under this schedule with gas purchased under other rate schedules is prohibited. All natural gas delivered under this rate is for the exclusive use of the customer and shall not be resold.

MEASUREMENT, BILLING AND PAYMENT

For measurement purposes, the volume of natural gas delivered under this rate schedule shall be measured in cubic foot units. Volumes of gas hereunder will be determined in accordance with the City's measurement base. For billing purposes, the volume of natural gas billed under this rate schedule shall be billed by the hundred cubic foot units (CCF).

RATE

The City of Wilson Natural Gas System Rates shall be set forth on Schedule F in this tariff and are incorporated herein by reference. The customer's total bill is calculated using the following components.

$$\text{Total Bill} = \text{FC} + (\text{U} \times \text{CR})$$

FC	=	Monthly Facilities Charge
U	=	Customer Monthly Usage in CCF
CR	=	Total Commodity Rate for the current period in CCF

The Total Commodity Rate is adjusted for each billing period by adding the Base Commodity rate to the NYMEX settle price for the current month. This value is computed on a per thousand cubic feet basis and converted to a per hundred cubic feet basis. The Total Commodity Rate will be calculated each billing cycle and set forth on Schedule F. The base commodity rate is shown below.

Base Commodity Rate

Large Interruptible Industrial Gas Service	All volumes	\$Negotiated
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CONFIDENTIALITY

The City and Customer each regard the terms and conditions of a negotiated rate as confidential, proprietary business information. The City and Customer agree to utilize all reasonable and available measures to guard the confidentiality of said information, subject to the requirements of courts and agencies having jurisdiction hereof. In the event either party is asked to provide the information by such a court or agency, it will promptly inform the other of the request, and will cooperate in defending and maintaining the confidentiality of the information.

GENERAL TERMS AND CONDITIONS

The City's General Terms and Conditions are incorporated by reference and are part of this rate schedule.

Natural Gas Service Rate Schedule

SCHEDULE F

Natural Gas Rate Schedules Effective July 1, 2024

Residential Gas Service

Basic Facilities Charge \$19.00 per month

Plus

Commodity Charges - All Volumes \$1.287 per CCF

Commercial Gas Service

Basic Facilities Charge \$39.00 per month

Plus

Commodity Charges - All Volumes \$1.054 per CCF

Seasonal Summer Natural Gas Service

Basic Facilities Charge

Plus \$73.00 per month

Commodity Charges - All Volumes

\$0.715 per CCF

Firm Industrial Gas Service

Basic Facilities Charge

Plus

Commodity Charges - All Volumes \$350.00 per month

Small Interruptible Industrial Gas Service

\$0.812 per CCF

Basic Facilities Charge

Plus

Commodity Charges - All Volumes \$350.00 per month

Large Interruptible Industrial Gas Service

\$0.630 per CCF

Basic Facilities Charge

\$350.00 per month

Plus

Commodity Charges - All Volumes \$Negotiated / dekatherm

Large Negotiated Firm Industrial Gas Service

Basic Facilities Charge

\$350.00 per month

Plus

Commodity Charges – All Volumes

\$Negotiated / dekatherm

SCHEDULE G

General Terms and Conditions Effective July 1, 2024

Gas service to all customers will be subject to the following terms and conditions.

1. A meter of suitable capacity and design shall be furnished and installed on Customer's premises by the City, and shall be and remain the property of the City. Customer shall provide suitable space for the City's meter and shall protect it from damage. The City's representatives are hereby authorized to enter said premises at all reasonable hours for the purpose of inspecting customer's lines and appliances for using gas and for reading, inspecting, repairing or removing its meter and other property. The City will inspect such meters from time to time. Upon written request of the customer, the City will inspect such meters at any reasonable time; if such meters are found to register correctly, the cost of such inspection may be charged to the customer. Meters shall be deemed to register correctly if the error is less than 2%.
2. The point of delivery of such gas service shall be the outlet side of the meter. The City will not be liable to the customer or any of his agents, servants, or employees, or to any person whomsoever for any loss, damage, or injury to person or property resulting from said gas or its use after it leaves said point of delivery, all risk thereof and therefrom being assumed by the customer, except when caused by the exclusive negligence or willful acts of the employees of the City.
3. The customer agrees that all appliances, equipment, and piping beyond the point of delivery will be installed according to applicable codes and maintained in a safe condition. A violation of this provision shall be grounds for the City to immediately discontinue service until the condition is corrected and inspected.

Customers who are purchasing gas under two or more rate schedules at the same location, through two or more meters, shall not connect piping between the meters or otherwise attempt to misrepresent the quantities of gas purchased that qualify under the City's rate classifications.

4. Bills for service hereunder shall be rendered and paid monthly. A "month" shall mean the period between any two regular consecutive readings of the meters measuring the quantity of gas used.
5. In the event either the City or its supplier or the customer is unable, wholly or in part, by reason of force majeure to carry out its obligation, other than to make payments for gas received, then the obligations of the City or the customer, shall be suspended during the continuance of any inability, but will be remedied and restored with all reasonable dispatch.
6. The customer agrees that the city shall have the right to terminate or suspend delivery of gas after twenty-four (24) hours' notice to the customer for any breach by the customer of the conditions set out herein. The customer further agrees that the City shall have the right to disconnect gas service after five (5) calendar days' notice to the customer for any default in payments for gas delivered.
7. The City and the customer shall mutually agree with large industrial customers on the approximate pressure at which gas shall be delivered but in no event shall the City be required to furnish gas to the customer at a pressure exceeding five (5) pounds per square inch gauge.
8. All rate schedules are subject to change upon action of the City Council.

QUALITY AND MEASUREMENT

Quality - The gas received from by the City shall be of merchantable quality and shall conform to the quality specifications of Williams Transco's FERC Gas Tariff, as they may be amended from time to time.

Measurements - The volume and total heating value of the gas delivered hereunder shall be determined as follows:

1. All volumes delivered shall be corrected to the pressure base of 14.73 psia and temperature base of 60° F. The average absolute atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds to the square inch, irrespective to actual elevation or location of the point of delivery above sea level or variations in such atmospheric pressure from time to time.
2. When orifice meters are used, volumes delivered shall be computed in accordance with the specification, formulae and tables published March 1978 as Gas Measurement Committee Report No. 3 of the American Gas Association, and any modifications and amendments thereto and shall include the use of flange connections.
3. Gas volumes will be adjusted for BTU content, pressure, temperature, supercompressibility, specific gravity and any other applicable factors.
4. The temperature of the gas shall be assumed to be 60° F unless City elects to install a recording thermometer or temperature correcting device. If a recording thermometer is installed, the arithmetical average of the 24-hour period will be used to determine the temperature correctly.

PAYMENT OF BILLS

Bills are due and payable within 18 days from the "billed" date. If service is disconnected for non-payment of bill, the customer shall pay the full amount of the delinquent account plus the applicable non-payment reconnection fee before the City will reconnect service.

If this is a new service, there may be additional charges for extension of service. Please refer to the City of Wilson policies and regulations for additional information.